

**Third Notice of Consultation  
Project QC-2012-01**

In accordance with the Régie de l'énergie du Québec's decision [D-2011-139](#), the Reliability Coordinator requested comments from registered entities and stakeholders on the following reliability standards and documents in view of filing them with the Régie de l'énergie du Québec for adoption or approval, depending on the nature of each document. Comments taken into consideration during the previous consultation periods have been integrated into the reliability standards.

**Notice addressed to:**

- Entities listed in the proposed register of entities;
- The North American Electric Reliability Corporation, Inc. (NERC)
- The Northeast Power Coordinating Council, Inc. (NPCC)
- The NPCC Reliability Coordinators;
- The Régie de l'énergie du Québec.

**Documents and standards under consultation:**

Documents	Modifications as compared to previous version
<b>Register of entities</b>	See version history in the document
<b>Glossary of terms and acronyms</b>	None
<b>Recommended implementation dates</b>	None
<b>Reliability Standards Violation Risk Factor</b>	None

Standards	Titles	
<b>EOP-003-2</b>	<b>Load Shedding Plans</b>	None
<b>FAC-008-3</b>	<b>Facility Ratings</b>	None
<b>FAC-013-2</b>	<b>Assessment of Transfer Capability for the Near-term Transmission Planning Horizon</b>	None
<b>IRO-008-1</b>	<b>Reliability Coordinator Operational Analyses and Real-time Assessments</b>	None
<b>IRO-009-1</b>	<b>Reliability Coordinator Actions to Operate Within IROLs</b>	Integrated comment received during the previous consultation period (English version of QC appendix only).
<b>IRO-010-1a</b>	<b>Reliability Coordinator Data Specification and Collection</b>	None
<b>MOD-001-1a</b>	<b>Available Transmission System Capability</b>	None
<b>MOD-008-1</b>	<b>Transmission Reliability Margin Calculation Methodology</b>	None
<b>MOD-028-1</b>	<b>Area Interchange Methodology</b>	None
<b>MOD-029-1a</b>	<b>Rated System Path Methodology</b>	None
<b>MOD-030-2</b>	<b>Flowgate Methodology</b>	None
<b>PER-004-2</b>	<b>Reliability Coordination – Staffing</b>	Integrated FERC approved Violation Severity Levels (VSL).
<b>PER-005-1</b>	<b>System Personnel Training</b>	None
<b>PRC-002-</b>	<b>Disturbance Monitoring</b>	

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Standards	Titles	
<b>NPCC-01</b>		
<b>PRC-006-1</b>	<b>Automatic Underfrequency Load Shedding</b>	None
<b>PRC-018-1 (annexe QC- PRC-018)</b>	<b>Disturbance Monitoring Equipment Installation and Data Reporting</b>	
<b>PRC-023-2</b>	<b>Transmission Relay Loadability</b>	Integrated comment received during the previous consultation periode

**Consultation Period:** April 24, 2014 to May 8, 2014.

Comments must be received no later than May 8, 2014 at 23:59.

### Comments

The Reliability Coordinator requests feedback on changes made to the above mentioned documents.

To provide feedback, please use the online form available on the consultation page of the Reliability Coordinator's website ([www.hydroquebec.com/transenergie/reliability/consultation.html](http://www.hydroquebec.com/transenergie/reliability/consultation.html)), making sure to clearly identify the document and the section of the document to which your comments pertain.

### Reminder:

The Reliability Coordinator shall submit to the Régie de l'énergie an assessment of the impact of the proposed standards on the registered entities. If it has not already been done, please fill out the form intended for this purpose for each reliability standard that has an impact on your company and its operations. This form is available on the consultation page of the Reliability Coordinator's website.

### Next steps

- Analysis of comments by the Reliability Coordinator;
- Publication of the Reliability Coordinator's responses to comments received;
- Modification of the documents and preparation of the filing with the Régie de l'énergie;
- Filing of a request for adoption with the Régie de l'énergie.