

Electricity rates

Average increase of 0.7% on April 1, 2017, except for Rate L, for which the increase is 0.2%

| Article April 1, 2016 | Article April 1, 2017 | Rate | Description | Prices at April 1, 2016 | Prices at April 1, 2017 |
|-----------------------|-----------------------|--|--|---|--|
| 2.7 | 2.7 | D | Fixed charge per day First kWh per day : 30 kWh in 2016 and 33 kWh in 2017 Remaining consumption Demand charge, summer period (> 50 kW) Demand charge, winter period (> 50 kW) | 40.64¢ 5.71¢ 8.68¢ \$3.78 \$6.21 | 40.64¢ 5.82¢ 8.92¢ n/a n/a |
| n/a | 2.18 | DP | Fixed charge per month First 1 200 kWh per month Remaining consumption Demand charge, summer period (> 50 kW) Demand charge, winter period (> 50 kW) Minimum monthly bill, single-phase Minimum monthly bill, three-phase | n/a n/a n/a n/a n/a n/a n/a | \$6.09 5.77¢ 8.77¢ \$4.59 \$6.21 \$12.18 \$18.27 |
| 2.19 | 2.27 | DM | Fixed charge per day, times the multiplier First kWh per day, times the multiplier : 30 kWh in 2016 and 33 kWh in 2017 Remaining consumption Demand charge, summer period (> 50 kW or 4 kW x multiplier) Demand charge, winter period (> 50 kW or 4 kW x multiplier) | 40.64¢ 5.71¢ 8.68¢ \$3.78 \$6.21 | 40.64¢ 5.82¢ 8.92¢ \$4.59 \$6.21 |
| 2.29 | 2.38 | DT | Fixed charge per day, times the multiplier Energy, temperature ≥ -12°C or -15°C Energy, temperature < -12°C or -15°C Demand charge, summer period (> 50 kW or 4 kW x multiplier) Demand charge, winter period (> 50 kW or 4 kW x multiplier) | 40.64¢ 4.60¢ 26.91¢ \$3.78 \$6.21 | 40.64¢ 4.48¢ 26.21¢ \$4.59 \$6.21 |
| 2.51 | 2.60 | <i>Additional Electricity Option - Photosynthesis</i> | Floor price (¢/kWh) - Average price at Rate M (2nd block) for 25-kV and 100% load factor | 5.50¢ | 5.53¢ |
| 3.2 | 3.2 | G | Fixed charge per month Demand charge (> 50 kW) First 15,090 kWh per month Remaining consumption Minimum monthly bill, three-phase | \$12.33 \$17.31 9.71¢ 6.60¢ \$36.99 | \$12.33 \$17.43 9.78¢ 6.88¢ \$36.99 |
| 3.5 | 3.5 | <i>G Short-term contract</i> | Increase in monthly fixed charge and minimum monthly bill Increase in monthly demand charge (winter period) | \$12.33 \$5.94 | \$12.33 \$5.97 |
| 3.7 | 3.7 | <i>Winter activities</i> | Reference index as at March 31, 2006 Adjustment on April 1 of each year, starting on April 1, 2006 Index adjustment as at April 1, 2017 = 1.3696 | 1.08 2% | 1.08 2% |
| 4.2 | 4.2 | M | Demand charge First 210,000 kWh per month Remaining consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase | \$14.37 4.93¢ 3.66¢ \$12.33 \$36.99 | \$14.43 4.97¢ 3.69¢ \$12.33 \$36.99 |
| 4.7 | 4.7 | <i>M Short-term contract</i> | Increase in monthly demand charge (winter period) | \$5.94 | \$5.97 |
| 4.10 | 4.10 | G-9 | Demand charge Energy price Minimum monthly bill, single-phase Minimum monthly bill, three-phase Increase for low power factor | \$4.20 9.90¢ \$12.33 \$36.99 \$10.17 | \$4.20 9.97¢ \$12.33 \$36.99 \$10.23 |
| 4.13 | 4.13 | <i>G-9 Short-term contract</i> | Increase in monthly fixed charge Increase in monthly demand charge (winter period) | \$12.33 \$5.94 | \$12.33 \$5.97 |
| 4.17 | 4.17 | GD | Demand charge Energy, summer period Energy, winter period Minimum monthly bill, single-phase Minimum monthly bill, three-phase | \$5.22 6.14¢ 15.22¢ \$12.33 \$36.99 | \$5.25 6.18¢ 15.30¢ \$12.33 \$36.99 |
| 4.22 | 4.22 | <i>Transitional Rate - Photosynthesis</i> | Monthly fixed charge Monthly charge per kilowatt of contract power Energy price | \$34.77 6.48¢ 3.51¢ | \$34.77 6.48¢ 3.51¢ |
| 4.27 | 4.27 | <i>Transitional Rate - Photosynthesis</i> | Price for each kilowatt exceeding 10% of contract power | \$13.50 | \$13.50 |
| 4.28 | 4.28 | <i>Transitional Rate - Photosynthesis</i> | Reference index on April 1, 2005 Adjustment on April 1 of 2005, 2006 and 2007 (also subject to the average rate increase) Adjustment on April 1 of each year, starting April 1, 2008 (also subject to the average rate increase) Index adjustment as at April 1, 2017 = 3.0969 | 1.0 5% 8% | 1.0 5% 8% |
| 4.34 & 4.35 | 4.33 & 4.34 | <i>Running-in for New Equipment</i> | Adjustment of the average price | 4% | 4% |
| 4.38 | 4.38 | <i>Equipment Testing - Medium-Power</i> | Multiplier (per kWh) | 10.00¢ | 10.00¢ |
| 4.45 | 4.45 | <i>Interruptible Electricity Option - Medium-Power</i> | Option I : Fixed nominal credit, winter period (per kW) Variable nominal credit for each of the first 20 interruption hours (per kWh) Variable nominal credit for each of the next 20 interruption hours (per kWh) Variable nominal credit for each of the 60 subsequent interruption hours (per kWh) Option II : Fixed nominal credit, winter period (per kW) Variable nominal credit for each interruption hour (per kWh) | \$13.00 20.00¢ 25.00¢ 30.00¢ \$9.10 20.00¢ | \$13.00 20.00¢ 25.00¢ 30.00¢ \$9.10 20.00¢ |

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|-----------------------|-----------------------|---|--|---|---|
| 4.47 | 4.47 | <i>Interruptible Electricity Option - Medium-Power</i> | Option I : Penalty (per kW) Option II : Penalty (per kW) | \$1.25 \$0.50 | \$1.25 \$0.50 |
| 4.50 | 4.50 | <i>Additional Electricity Option - Medium-Power</i> | Floor price (¢/kWh) - Average price at Rate M (2nd block) for 25-kV and 100% load factor | 5.50¢ | 5.53¢ |
| n/a | 4.55 | <i>Rate BR</i> | Consumption associated with the first 50 kW of maximum power demand (per kWh) Consumption associated with maximum power demand in excess of 50 kW (per kWh) Remaining consumption (per kWh) Minimum monthly bill, single-phase Minimum monthly bill, three-phase | n/a n/a n/a n/a n/a | 10.90¢ 20.47¢ 16.13¢ \$12.33 \$36.99 |
| 5.2 | 5.2 | <i>L</i> | Demand charge Energy price | \$12.87 3.26¢ | \$12.87 3.27¢ |
| 5.6 | 5.6 | <i>L</i> | Daily optimization charge Monthly optimization charge | \$7.53 \$22.59 | \$7.53 \$22.59 |
| 5.14 | 5.14 | <i>LG</i> | Demand charge Energy price | \$13.05 3.39¢ | \$13.11 3.42¢ |
| 5.25 | 5.25 | <i>LG</i> | Daily optimization charge Monthly optimization charge | \$7.62 \$22.86 | \$7.65 \$22.95 |
| 5.33 | 5.33 | <i>H</i> | Demand charge Energy consumed outside winter weekdays Energy consumed on winter weekdays | \$5.22 5.26¢ 18.08¢ | \$5.25 5.29¢ 18.08¢ |
| 5.38 a) | 5.38 a) | <i>LD (Firm option)</i> | Demand charge Energy consumed outside winter weekdays Energy consumed on winter weekdays | \$5.22 5.26¢ 18.08¢ | \$5.25 5.29¢ 18.08¢ |
| 5.38 b) | 5.38 b) | <i>LD (Non-firm option)</i> | Demand charge per day for planned interruptions Demand charge per day for unplanned interruptions Energy price Monthly maximum - Demand charge | \$0.52 \$1.04 5.26¢ \$5.22 | \$0.53 \$1.06 5.29¢ \$5.25 |
| 5.41 | 5.41 | <i>LD (Non-firm option)</i> | Price for consumption during unauthorized period (per kWh) | 50¢ | 50¢ |
| 5.47 | 5.47 | <i>Running-in for New Equipment (12 or more consumption periods)</i> | Maximum increase of the average price Minimum increase of the average price | 4% 1% | 4% 1% |
| 5.48 | 5.48 | <i>Running-in for New Equipment (fewer than 12 consumption periods)</i> | Increase of the average price | 4% | 4% |
| 5.51 | 5.51 | <i>Running-in for New Equipment</i> | Price for consumption during unauthorized period (per kWh) | 50¢ | 50¢ |
| 5.53 b) | 5.53 b) | <i>Equipment Testing - Large-Power</i> | Multiplier (per kWh) | 10.00¢ | 10.00¢ |
| 5.57 | 5.57 | <i>LP</i> | Annual fixed charge | \$1,000 | \$1,000 |
| 5.64 | 5.64 | <i>LP</i> | Price for unauthorized consumption of energy (per kWh) | 50¢ | 50¢ |
| 6.20 | 6.20 | <i>Interruptible Electricity Option - Large-Power</i> | Option I : Fixed nominal credit, winter period (per kW) Variable nominal credit for each of the first 20 interruption hours (per kWh) Variable nominal credit for each of the next 20 interruption hours (per kWh) Variable nominal credit for each of the 60 subsequent interruption hours (per kWh) Option II : Fixed nominal credit, winter period (per kW) Variable nominal credit for each interruption hour (per kWh) | \$13.00 20.00¢ 25.00¢ 30.00¢ \$6.50 20.00¢ | \$13.00 20.00¢ 25.00¢ 30.00¢ \$6.50 20.00¢ |
| 6.24 | 6.24 | <i>Interruptible Electricity Option - Large-Power</i> | Option I : Penalty (per kW) Amount for the determination of the maximum penalty (per kW) Option II : Penalty (per kW) Amount for the determination of the maximum penalty (per kW) | \$1.25 \$5.00 \$0.60 \$2.50 | \$1.25 \$5.00 \$0.60 \$2.50 |
| 6.32 | 6.32 | <i>Additional Electricity Option - Large-Power</i> | Floor price (¢/kWh) - Average price at Rate L for 120-kV and 100% load factor | 4.65¢ | 4.66¢ |
| 6.36 | 6.36 | <i>Additional Electricity Option - Large-Power</i> | Consumption beyond reference power during unauthorized period (per kWh) | 50¢ | 50¢ |
| 6.45 | 6.45 | <i>Economic Development Rate</i> | Initial rate reduction | 20% | 20% |
| 7.1 | n/a | <i>D Off-Grid Systems</i> | Energy in excess of 30 kWh per day | 37.62¢ | n/a |
| 7.2 | n/a | <i>DM Off-Grid Systems</i> | Energy in excess of 30 kWh per day times the multiplier | 37.62¢ | n/a |
| n/a | 7.2 | <i>DN</i> | Fixed charge per day, times the multiplier First 30 kWh per day, times the multiplier Remaining consumption Demand charge, summer period (> 50 kW or 4 kW x multiplier) Demand charge, winter period (> 50 kW or 4 kW x multiplier) | n/a n/a n/a n/a n/a | 40.64¢ 5.82¢ 40.93¢ \$4.59 \$6.21 |
| 7.4 | 7.8 | <i>G, G-9, M, MA Off-Grid Systems</i> | Penalty on energy | 76.80¢ | 77.37¢ |
| 7.6 | 7.10 | <i>Rate MA - Structure</i> | Heavy diesel power plant (per kW exceeding 900 kW) Heavy diesel power plant (per kWh exceeding 390,000 kWh) All other cases (per kW exceeding 900 kW) All other cases (per kWh exceeding 390,000 kWh) | \$30.78 15.22¢ \$60.51 36.43¢ | \$31.02 13.44¢ \$60.96 32.13¢ |

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| 7.7 | 7.11 | <i>Rate MA - Energy price revision</i> | A - Heavy diesel power plant : operating and maintenance cost (per kWh) B - Heavy diesel power plant : energy cost set for 2006 (per kWh) C - Average price of No. 6 diesel (2% S) for the Montréal area (Price at October 2016 : 53,75 \$/barrel) D - Average reference price of No. 6 diesel (2% S) (per barrel) E - All other cases: operating and maintenance costs (per kWh) F - All other cases: energy cost for 2006 (per kWh) G - Average price of No. 1 diesel for the Montréal area (Price at October 2016 : 68.34 €/litre) H - Average reference price of No. 1 diesel (per litre) | 2.73¢ 11.57¢ n/a \$58.20 2.73¢ 26.44¢ n/a 61.51¢ | 2.75¢ 11.57¢ n/a \$58.20 2.75¢ 26.44¢ n/a 61.51¢ |
| 7.15 | 7.19 | <i>Interruptible Electricity Option With Advance Notice - Off-Grid Systems</i> | Fixed credit (per kW) | \$6.00 | \$6.00 |
| 7.16 | 7.20 | <i>Interruptible Electricity Option With Advance Notice - Off-Grid Systems</i> | Variable credit components: A - Operating and maintenance costs (per kWh) B - Energy cost for the reference year 2012 (per kWh) : - north of the 53rd parallel - south of the 53rd parallel C - Average price of No. 1 diesel for the Montréal area (Price at October 2016 : 68.34 €/litre) D - Average reference price of No. 1 diesel (per litre) | 2.70¢ 54.50¢ 35.50¢ n/a 87.66¢ | 2.72¢ 54.50¢ 35.50¢ n/a 87.66¢ |
| 7.25 | 7.29 | <i>Interruptible Electricity Option Without Advance Notice - Off-Grid Systems</i> | Credit (per kW) Maximum credit (per kW) | \$1.20 \$33.33 | \$1.20 \$33.33 |
| 8.2 | 8.2 | a) T1 (daily) b) T2 (weekly) c) T3 (30 days or more) | Demand charge per day Maximum per week Demand charge per week Maximum per month Demand charge per month | \$4.88 \$14.63 \$14.63 \$43.89 \$43.89 | \$4.91 \$14.77 \$14.77 \$44.22 \$44.22 |
| 8.3 | n/a | T (Minimum monthly bill) | Minimum per month, single-phase Minimum per month, three-phase | \$8.79 \$26.37 | n/a n/a |
| 9.4 | 9.4 | <i>Public Lighting (general service)</i> | Energy price | 10.16¢ | 10.24¢ |
| 9.10 a) | 9.10 a) | <i>Public Lighting (complete service)</i> | Sodium-vapor: 5,000 lumens (or 70 W) - per luminaire Sodium-vapor: 8,500 lumens (or 100 W) - per luminaire Sodium-vapor: 14,400 lumens (or 150 W) - per luminaire Sodium-vapor: 22,000 lumens (or 250 W) - per luminaire | \$22.08 \$24.06 \$25.95 \$30.45 | \$22.23 \$24.24 \$26.13 \$30.69 |
| 9.10 b) | 9.10 b) | <i>Public Lighting (complete service)</i> | Light-emitting diode : 6,100 lumens (or 65 W) - per luminaire | \$22.74 | \$22.92 |
| 9.14 | 9.14 | <i>Sentinel (with poles)</i> | 7,000 lumens (or 175 W) - per luminaire 20,000 lumens (or 400 W) - per luminaire | \$40.80 \$53.79 | \$41.10 \$54.18 |
| 9.15 | 9.15 | <i>Sentinel Lighting (without poles)</i> | 7,000 lumens (or 175 W) - per luminaire 20,000 lumens (or 400 W) - per luminaire | \$32.07 \$46.23 | \$32.31 \$46.56 |
| 10.2 | 10.2 | <i>Credit for supply at medium or high voltage</i> | Voltage equal to or greater than 5 kV, but less than 15 kV Voltage equal to or greater than 15 kV, but less than 50 kV Voltage equal to or greater than 50 kV, but less than 80 kV Voltage equal to or greater than 80 kV, but less than 170 kV Voltage equal to or greater than 170 kV | \$0.612 \$0.981 \$2.190 \$2.679 \$3.540 | \$0.612 \$0.981 \$2.190 \$2.679 \$3.540 |
| 10.3 | 10.3 | <i>Credit for supply for domestic rates</i> | Voltage equal to or greater than 5 kV | 0.241¢ | 0.241¢ |
| 10.4 | 10.4 | <i>Adjustment for transformation losses</i> | Monthly discount on the demand charge | 17.67¢ | 17.76¢ |
| 11.3 | 11.3 | <i>VISILEC Service</i> | Monthly charge | \$89 | \$89 |
| 11.10 | 11.10 | <i>VIGIELIGNE Service</i> | Annual charge Additional charge for second or third licence Charge for each additional licence | \$2,400 \$600 \$120 | \$2,400 \$600 \$120 |
| 11.17 | 11.17 | <i>SIGNATURE Service (basic service)</i> | Annual charge per delivery point | \$5,250 | \$5,250 |
| 11.18 | 11.18 | <i>SIGNATURE Service (complementary options)</i> | Annual charge for harmonics tracking Annual charge for dashboard Annual charge for review of indicators and load behavior analysis | \$5,000 \$500 \$5,000 | \$5,000 \$500 \$5,000 |
| 12.3 | 12.3 | <i>Administrative charges</i> | File administration charge New file charge Charge for insufficient funds | \$20 \$50 \$10 | \$20 \$50 \$10 |
| 12.4 | 12.4 | <i>Charges related to the supply of electricity</i> | Prospective cost of capital Charge for establishing service Charge for travel without establishing service Special connection charge for off-grid systems First 20 kW (total) Each kilowatt in excess (per kW) Charge for interrupting service At the delivery point Other Inspection fee Initial installation charge Reduced initial installation charge Monthly meter reading charge Charge related to an inaccessible meter | 5.248% \$361 \$172 n/a \$5,000 \$250 n/a \$50 \$361 \$1160 \$85 \$15 \$5 n/a | 5.053% \$361 \$172 n/a \$5,000 \$250 n/a \$50 \$361 \$1160 \$85 \$15 \$5 \$85 |

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| 12.5 | 12.5 | <i>Allocated amounts</i> | Amount allocated for domestic use (per dwelling unit) | \$2,680 | \$2,680 |
| | | | Amount allocated for non-domestic use (per kW) | \$335 | \$335 |
| | | | Non-domestic use allocation adjustment charge (per kW) | \$67 | \$67 |
| 12.6 | 12.6 | <i>Components of the table for calculating the cost of work in Schedule VI of the Conditions of Electricity Service</i> | Acquisition fee | 2.0% | 2.0% |
| | | | Contract management fee, overhead work | 2.4% | 2.4% |
| | | | Contract management fee, underground work | 10.4% | 10.4% |
| | | | Materials management fee, overhead work | 17.0% | 17.0% |
| | | | Materials management fee, underground work | 12.0% | 12.0% |
| | | | Minor materials fee, overhead work | 11.0% | 11.0% |
| | | | Minor materials fee, underground work | 7.0% | 7.0% |
| | | | Engineering and applications management fee, overhead work | 24.3% | 24.3% |
| | | | Engineering and applications management fee, underground work | 29.6% | 29.6% |
| | | | Provision for future operation and maintenance, overhead work, overall | 22.5% | 22.5% |
| | | | Provision for future operation and maintenance, overhead work, front lot | 19.1% | 19.1% |
| | | | Provision for future operation and maintenance, overhead work, back lot | 24.8% | 24.8% |
| | | | Provision for future operation and maintenance, underground work | 10.7% | 10.7% |
| | | | Provision for reinvestment at end of useful life | 22.4% | 22.4% |
| 12.7 | 12.7 | <i>Unit prices</i> | Price per metre - overhead single-phase line, nonjoint-use pole, front lot | \$61 | \$61 |
| | | | Price per metre - overhead single-phase line, nonjoint-use pole, back lot | \$74 | \$74 |
| | | | Price per metre - overhead three-phase line, nonjoint-use pole, front lot | \$74 | \$74 |
| | | | Price per metre - overhead three-phase line, nonjoint-use pole, back lot | \$87 | \$87 |
| | | | Joint-use credit (per metre), front lot | \$13 | \$13 |
| | | | Joint-use credit (per metre), back lot | \$13 | \$13 |
| | | | <i>Price per building - underground - If the option for a local underground power line and main overhead power line is selected:</i> | | |
| | | | Individual house with a 600-A service box | \$9,490 | \$9,490 |
| | | | Individual house with a 320-A or a 400-A service box | \$2,950 | \$2,950 |
| | | | Individual house with a 200-A service box | \$1,980 | \$1,980 |
| | | | Semi-detached house | \$1,780 | \$1,780 |
| | | | Townhouse | \$1,030 | \$1,030 |
| | | | Duplex | \$3,910 | \$3,910 |
| | | | Triplex | \$3,610 | \$3,610 |
| | | | Fourplex | \$4,400 | \$4,400 |
| | | | Fiveplex | \$7,600 | \$7,600 |
| | | | Sixplex | \$7,680 | \$7,680 |
| | | | Sevenplex | \$10,160 | \$10,160 |
| | | | Eightplex | \$10,240 | \$10,240 |
| | | | <i>Price per building - underground - If the option for local and main underground power lines is selected:</i> | | |
| | | | Individual house with a 600-A service box | \$17,170 | \$17,170 |
| | | | Individual house with a 320-A or a 400-A service box | \$8,480 | \$8,480 |
| | | | Individual house with a 200-A service box | \$6,580 | \$6,580 |
| | | | Semi-detached house | \$5,460 | \$5,460 |
| | | | Townhouse | \$4,100 | \$4,100 |
| | | | Duplex | \$8,820 | \$8,820 |
| | | | Triplex | \$10,060 | \$10,060 |
| | | | Fourplex | \$11,770 | \$11,770 |
| | | | Fiveplex | \$16,810 | \$16,810 |
| | | | Sixplex | \$16,890 | \$16,890 |
| | | | Sevenplex | \$20,900 | \$20,900 |
| | | | Eightplex | \$22,520 | \$22,520 |
| | | | Price per additional metre - underground | \$37 | \$37 |
| | | | <i>Price for overhead work - Low- and medium-voltage line:</i> | | |
| | | | Per nonjoint-use pole, low voltage | \$1,301 | \$1,301 |
| | | | Per joint-use pole, low voltage | \$794 | \$794 |
| | | | Per nonjoint-use pole, medium voltage | \$1,568 | \$1,568 |
| | | | Per joint-use pole, medium voltage | \$957 | \$957 |
| | | | Per nonjoint-use anchor pole and brace | \$1,301 | \$1,301 |
| | | | Per joint-use anchor pole and brace | \$794 | \$794 |
| | | | Per nonjoint-use anchor | \$484 | \$484 |
| | | | Per joint-use anchor | \$295 | \$295 |
| | | | Per guy | \$384 | \$384 |
| | | | Per line protection, medium voltage, single-phase | \$704 | \$704 |
| | | | Per line protection, medium voltage, three-phase | \$1,998 | \$1,998 |
| | | | <i>Price for overhead work - Additional service cable, low voltage:</i> | | |
| | | | Per metre for a 200-A service box, 120/240 V | \$15 | \$15 |
| | | | Per metre for a 320-A or a 400-A service box, 120/240 V | \$31 | \$31 |
| | | | Per metre for a 600-A service box, 120/240 V | \$91 | \$91 |
| | | | Per metre for a 200-A service box, 347/600 V | \$16 | \$16 |
| | | | Per metre for a 320-A or a 400-A service box, 347/600 V | \$35 | \$35 |
| | | | Per metre for a 600-A service box, 347/600 V | \$99 | \$99 |
| | | | <i>Price for overhead work - Additional service conductor, medium voltage:</i> | | |
| | | | Per metre for a single-phase line, 2 ACSR | \$24 | \$24 |
| | | | Per metre for a three-phase line, 2 ACSR | \$37 | \$37 |
| | | | Per metre for a three-phase line, 2/0 ACSR | \$39 | \$39 |
| | | | <i>Price for underground work - Additional service cable, low voltage:</i> | | |
| | | | Per metre for a 200-A service box, 120/240 V | \$15 | \$15 |
| | | | Per metre for a 320-A or a 400-A service box, 120/240 V | \$38 | \$38 |
| | | | Per metre for a 600-A service box, 120/240 V | \$48 | \$48 |
| | | | Per metre for a 200-A service box, 347/600 V | \$18 | \$18 |
| | | | Per metre for a 320-A or a 400-A service box, 347/600 V | \$35 | \$35 |
| | | | Per metre for a 600-A service box, 347/600 V | \$62 | \$62 |

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| | | | <i>Price for underground work - Additional service cable, medium voltage:</i> | | |
| | | | Per metre for the 1st section, 2 X 3/0 Al, single-phase | \$45 | \$45 |
| | | | Per metre for the 1st section, 2 X 3/0 Al, three-phase | \$104 | \$104 |
| | | | Per metre for the 1st section, 4 X 3/0 Al, single-phase | \$90 | \$90 |
| | | | Per metre for each additional section, 2 X 3/0 Al, single-phase | \$211 | \$211 |
| | | | Per metre for each additional section, 2 X 3/0 Al, three-phase | \$270 | \$270 |
| | | | Per metre for each additional section, 4 X 3/0 Al, single-phase | \$223 | \$223 |
| | | | Per splice assembly 2 X 3/0 Al, single-phase in a cable vault | \$3,744 | \$3,744 |
| | | | Per splice assembly 2 X 3/0 Al, three-phase in a cable vault | \$9,238 | \$9,238 |
| | | | Per splice assembly 4 X 3/0 Al, single-phase in a cable vault | \$6,493 | \$6,493 |
| | | | <i>Price for underground work - Low-voltage line:</i> | | |
| | | | Per metre of triplex cable, 3/0 Al (120/240 V) | \$15 | \$15 |
| | | | Per metre of triplex cable, 350 kcmil (120/240 V) | \$28 | \$28 |
| | | | Per metre of triplex cable, 500 kcmil (120/240 V) | \$38 | \$38 |
| | | | Per metre of triplex cable, 750 kcmil (120/240 V) | \$48 | \$48 |
| | | | Per metre of quadruplex cable, 3/0 Al (347/600 V) | \$18 | \$18 |
| | | | Per metre of quadruplex cable, 350 kcmil (347/600 V) | \$35 | \$35 |
| | | | Per metre of quadruplex cable, 500 kcmil (347/600 V) | \$47 | \$47 |
| | | | Per metre of quadruplex cable, 750 kcmil (347/600 V) | \$62 | \$62 |
| | | | Per single-phase connection (120/240 V) | \$457 | \$457 |
| | | | Per three-phase connection (347/600 V) | \$634 | \$634 |
| | | | For installation of a section of cable of 30 metres or less, 500 kcmil or less | \$1,663 | \$1,663 |
| | | | For installation of a section of cable of over 30 metres, 500 kcmil or less | \$2,662 | \$2,662 |
| | | | For installation of a section of cable over 500 kcmil | \$2,662 | \$2,662 |
| | | | <i>Price for underground work - Medium-voltage line:</i> | | |
| | | | Per metre of cable, 3/0 Al, single-phase | \$23 | \$23 |
| | | | Per metre of cable, 3/0 Al, three-phase | \$52 | \$52 |
| | | | Per metre of cable, 750 kcmil, three-phase | \$123 | \$123 |
| | | | Per connection with single pre-moulded splice, 3/0-3/0 Al single-phase | \$936 | \$936 |
| | | | Per connection with single pre-moulded splice, 3/0-3/0 Al three-phase | \$2,310 | \$2,310 |
| | | | Per connection with single pre-moulded splice, 750-750 kcmil, three-phase | \$2,354 | \$2,354 |
| | | | Per connection with separable straight splice, (2-way), 750 kcmil, three-phase | \$3,246 | \$3,246 |
| | | | Per connection with separable Wye splice (3-way), 750 kcmil, three-phase | \$2,971 | \$2,971 |
| | | | Per connection with separable H splice (4-way), 750 kcmil, three-phase | \$2,898 | \$2,898 |
| | | | For installation of a section of cable | \$3,329 | \$3,329 |
| | | | Per voltage generator test | \$1,331 | \$1,331 |
| 12.8 | 12.8 | <i>Flat-fee work</i> | <i>Temporary underground supply, single-phase, 200 A (120/240 V):</i> | | |
| | | | Without extra cable | \$850 | \$850 |
| | | | With extra cable | \$3,450 | \$3,450 |
| | | | <i>Temporary overhead supply with temporary modification, single-phase, 200 A (120/240 V):</i> | | |
| | | | With transformer replacement | \$2,450 | \$2,450 |
| | | | With extra cable | \$1,835 | \$1,835 |
| | | | With extra cable and transformer replacement | \$3,365 | \$3,365 |
| | | | With extra cable and new poles and transformer replacement | \$5,890 | \$5,890 |
| | | | <i>Modification of an overhead-underground service entrance, single-phase, 200 A maximum</i> | | |
| | | | Connection to pole supplied by customer | \$675 | \$675 |
| | | | Connection to Hydro-Québec pole | \$815 | \$815 |
| | | | <i>Service box modification, low-voltage, overhead:</i> | | |
| | | | 400-A, single-phase (120/240 V) or three-phase (347/600 V) | \$895 | \$895 |
| | | | 600-A or 800-A, single-phase (120/240 V) or three-phase (347/600 V) | \$1,700 | \$1,700 |
| | | | <i>Service box relocation, low-voltage, overhead:</i> | | |
| | | | 200-A, single-phase (120/240 V) with or without cable replacement | \$361 | \$361 |
| | | | 400-A, single-phase (120/240 V) with cable replacement | \$895 | \$895 |
| | | | <i>Preventive maintenance, medium-voltage, overhead or underground:</i> | | |
| | | | Per job, for interrupting and re-establishing service | \$800 | \$800 |
| | | | Per additional job requested by the customer | \$2,800 | \$2,800 |
| 12.9 | 12.9 | <i>Flat-fee metering</i> | <i>Temporary metering:</i> | | |
| | | | Low voltage, single-phase (120/240V), self-contained metering | \$290 | \$290 |
| | | | Low voltage, polyphase (347/600V), self-contained metering | \$450 | \$450 |
| | | | Low voltage, single-phase (120/240V), instrument transformer metering | \$720 | \$720 |
| | | | Low voltage, polyphase (347/600V), instrument transformer metering | \$1,250 | \$1,250 |
| | | | Medium voltage | \$3,200 | \$3,200 |
| | | | <i>Medium-voltage metering related to an option:</i> | | |
| | | | Single-phase, instrument transformer metering, structure | \$12,910 | \$12,910 |
| | | | Polyphase, instrument transformer metering, structure | \$28,080 | \$28,080 |
| | | | Polyphase, instrument transformer metering, metal-clad substation | \$26,890 | \$26,890 |
| | | | <i>Medium-voltage metering for a small-power installation:</i> | | |
| | | | Single-phase, instrument transformer metering | \$11,510 | \$11,510 |