

Electricity rates

Average decrease of 0.41% effective April 1, 2011

| Section April 1, 2010 | Section April 1, 2011 | Rate | Description | Prices as at April 1, 2010 | Prices as at April 1, 2011 |
|-----------------------|-----------------------|---|---|---|---|
| 2.6 | 2.6 | <i>D</i> | Fixed charge per day First 30 kWh per day Remaining consumption Demand charge, summer period (> 50 kW) Demand charge, winter period (> 50 kW) | 40.64¢ 5.45¢ 7.51¢ \$1.26 \$6.21 | 40.64¢ 5.39¢ 7.51¢ \$1.26 \$6.21 |
| 2.18 | 2.18 | <i>DM</i> | Fixed charge per day, times the multiplier First 30 kWh per day, times the multiplier Remaining consumption Demand charge, summer period (> 50 kW or 4 kW x multiplier) Demand charge, winter period (> 50 kW or 4 kW x multiplier) | 40.64¢ 5.45¢ 7.51¢ \$1.26 \$6.21 | 40.64¢ 5.39¢ 7.51¢ \$1.26 \$6.21 |
| 2.28 | 2.28 | <i>DT</i> | Fixed charge per day Energy, temperature ≥ -12°C or -15°C Energy, temperature < -12°C or -15°C Demand charge, summer period (> 50 kW or 4 kW x multiplier) Demand charge, winter period (> 50 kW or 4 kW x multiplier) | 40.64¢ 4.33¢ 18.32¢ \$1.26 \$6.21 | 40.64¢ 4.30¢ 18.32¢ \$1.26 \$6.21 |
| 2.42 | <i>Revoked</i> | <i>DH</i> | Fixed charge per day Summer, remaining winter hours From 6:00 to 11:00 and 15:00 to 22:00, weekdays, winter period | 40.64¢ 4.49¢ 14.78¢ | n/a n/a n/a |
| 3.2 | 3.2 | <i>G</i> | Fixed charge per month Demand charge (> 50 kW) First 15,090 kWh per month Remaining consumption Minimum monthly bill, three-phase | \$12.33 \$15.54 8.82¢ 4.85¢ \$36.99 | \$12.33 \$15.54 8.78¢ 4.85¢ \$36.99 |
| 3.7 | 3.5 | <i>G Short-term contract</i> | Increase in monthly fixed charge and minimum monthly bill Increase in monthly demand charge (winter period) | \$12.33 \$5.55 | \$12.33 \$5.55 |
| 3.9 | 3.7 | <i>Winter activities</i> | Reference index as at March 31, 2006 Adjustment on April 1 of each year, starting on April 1, 2006 Index adjustment as at April 1, 2011 = 1.2162 | 1.08 2% | 1.08 2% |
| 3.11 | 4.11 | <i>G-9</i> | Demand charge Energy price Minimum monthly bill, single-phase Minimum monthly bill, three-phase Increase for low power factor | \$3.99 9.17¢ \$12.33 \$36.99 \$9.45 | \$3.99 9.12¢ \$12.33 \$36.99 \$9.45 |
| 3.14 | 4.14 | <i>G-9 Short-term contract</i> | Increase in monthly fixed charge Increase in monthly demand charge (winter period) | \$12.33 \$5.55 | \$12.33 \$5.55 |
| 3.19 | 4.19 | <i>GD</i> | Demand charge Energy, summer period Energy, winter period | \$4.89 5.55¢ 14.13¢ | \$4.89 5.51¢ 14.04¢ |
| 4.2 | 4.2 | <i>M</i> | Demand charge First 210,000 kWh Remaining consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase | \$13.44 4.51¢ 3.19¢ s.o. s.o. | \$13.44 4.46¢ 3.19¢ 12.33¢ 36.99¢ |
| 4.7 | 4.7 | <i>M Short-term contract</i> | Increase in monthly demand charge (winter period) | \$5.55 | \$5.55 |
| 4.13 | <i>Revoked</i> | <i>M</i> | Monthly optimization charge | \$14.37 | n/a |
| 4.24 | 4.26 | <i>Transitional Rate - Snowmaking</i> | Reference index as at April 30, 1996 Adjustment on May 1 of each year, starting on May 1, 1996, and on April 1 of each year, starting on April 1, 2005 (also subject to the average rate increase) Price as at April 1, 2011 = 13.49 ¢/kWh (Index = 4.1767) | 1.0 8% | 1.0 8% |
| 4.28 | 4.30 | <i>Transitional Rate - Photosynthesis</i> | Monthly fixed charge Monthly charge per kilowatt of contract power Energy price (per kWh) | \$34.77 6.48¢ 3.51¢ | \$34.77 6.48¢ 3.51¢ |
| 4.33 | 4.35 | <i>Transitional Rate - Photosynthesis</i> | Price for each kilowatt exceeding 10% of contract power | \$13.50 | \$13.50 |
| 4.34 | 4.36 | <i>Transitional Rate - Photosynthesis</i> | Reference index on April 1, 2005 Adjustment on April 1 of 2005, 2006 and 2007 (also subject to the average rate increase) Adjustment on April 1 of each year, starting April 1, 2008 (also subject to the average rate increase) Index adjustment as at April 1, 2011 = 1.7600 | 1.0 5% 8% | 1.0 5% 8% |
| 4.39 and 4.40 | 4.41 and 4.42 | <i>Running-in for New Equipment</i> | Adjustment of the average price | 4% | 4% |

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| 4.53 | 4.55 | <i>Interruptible Electricity Option for Medium-Power Customers</i> | Fixed credit (per kW) Variable credit (per kWh) | \$1.50 7.00¢ | \$1.50 7.00¢ |
| 4.55 | 4.57 | <i>Interruptible Electricity Option for Medium-Power Customers</i> | Penalty (per kW) | \$0.30 | \$0.30 |
| 4.62 | 4.64 | <i>Backup Generator Option</i> | Fixed credit, winter period (per kW) Variable credit (per kWh) | \$8.50 12.00¢ | \$8.50 12.00¢ |
| 4.64 | 4.66 | <i>Backup Generator Option</i> | Penalty (per kW) Amount for the determination of the maximum penalty (per kW) | \$0.70 \$2.80 | \$0.70 \$2.80 |
| 5.2 | 5.2 | <i>L</i> | Demand charge Energy price | \$12.18 2.99¢ | \$12.18 2.97¢ |
| 5.5 | 5.5 | <i>L</i> | Daily optimization charge Monthly optimization charge | \$7.11 \$21.33 | \$7.11 \$21.33 |
| 5.15 | 5.15 | <i>H</i> | Demand charge Energy consumed outside winter weekdays Energy consumed on winter weekdays | \$4.89 4.77¢ 18.08¢ | \$4.89 4.73¢ 18.08¢ |
| 5.20 a) | 5.20 a) | <i>LD (Firm option)</i> | Demand charge Energy consumed outside winter weekdays Energy consumed on winter weekdays | \$4.89 4.77¢ 18.08¢ | \$4.89 4.73¢ 18.08¢ |
| 5.20 b) | 5.20 b) | <i>LD (Non-firm option)</i> | Demand charge per day for planned interruptions Demand charge per day for unplanned interruptions Energy price Monthly maximum - Demand charge | \$0.50 \$1.00 4.77¢ \$4.89 | \$0.50 \$1.00 4.73¢ \$4.89 |
| 5.23 | 5.23 | <i>LD (Non-firm option)</i> | Price for consumption during unauthorized period (per kWh) | 50¢ | 50¢ |
| 5.35 | 5.35 | <i>Running-in for New Equipment (12 or more consumption periods)</i> | Maximum increase of the average price Minimum increase of the average price | 4% 1% | 4% 1% |
| 5.36 | 5.36 | <i>Running-in for New Equipment (fewer than 12 consumption periods)</i> | Increase of the average price | 4% | 4% |
| 5.40 b) | 5.40 b) | <i>Equipment Tests</i> | Multiplier (per kW), summer period Multiplier (per kW), winter period | 10.00¢ 30.00¢ | 10.00¢ 30.00¢ |
| 5.43 | 5.43 | <i>LP (auxiliary source of energy for a fuel-fired boiler)</i> | Annual fixed charge Energy consumption | \$1,000 Price for additional electricity | \$1,000 Price for additional electricity |
| 5.50 | 5.50 | <i>LP</i> | Penalty for unauthorized consumption of energy | \$0.50 | \$0.50 |
| 6.20 | 6.20 | <i>Interruptible Electricity Option for Large-Power Customers</i> | Nominal fixed credit, winter period (per kW) Variable nominal credit (per kWh) | \$8.50 12.00¢ | \$8.50 12.00¢ |
| 6.24 | 6.24 | <i>Interruptible Electricity Option for Large-Power Customers</i> | Penalty (per kW) Amount for the determination of the maximum penalty (per kW) | \$0.70 \$2.80 | \$0.70 \$2.80 |
| 6.32 | 6.32 | <i>Additional Electricity Option</i> | Export fee from NYISO Zone M to the Québec border (¢US/kWh) Import fee of the NYISO Zone M Floor price (¢/kWh) | 0.60¢ 0.10¢ 4.30¢ | 0.60¢ 0.10¢ 4.30¢ |
| 6.36 | 6.36 | <i>Additional Electricity Option</i> | Consumption beyond reference power during unauthorized period (per kWh) | \$0.50 | \$0.50 |
| 7.1 | 7.1 | <i>D Off-Grid Systems</i> | Energy in excess of 30 kWh per day | 31.50¢ | 31.50¢ |
| 7.2 | 7.2 | <i>DM Off-Grid Systems</i> | Energy in excess of 30 kWh per day times the multiplier | 31.50¢ | 31.50¢ |
| 7.4 | 7.4 | <i>G, G-9, M, MA Off-Grid Systems</i> | Penalty on energy | 69.46¢ | 69.46¢ |
| 7.6 | 7.6 | <i>Rate MA - Structure</i> | Heavy diesel power plant (per kW exceeding 900 kW) Heavy diesel power plant (per kWh exceeding 390,000 kWh) All other cases (per kW exceeding 900 kW) All other cases (per kWh exceeding 390,000 kWh) | \$28.08 17.22¢ \$55.20 29.57¢ | \$27.96 18.20¢ \$54.96 31.15¢ |

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| 7.7 | 7.7 | <i>Rate MA - Energy price revision</i> | A - Heavy diesel power plant : operating and maintenance cost (per kWh) B - Heavy diesel power plant : energy cost set for 2006 (per kWh) C - Average price of No. 6 diesel (2% S) for the Montréal area (Price at October 2010 : 79.12 \$/barrel) D - Average reference price of No. 6 diesel (2% S) (per barrel) E - All other cases: operating and maintenance costs (per kWh) F - All other cases: energy cost for 2006 (per kWh) G - Average price of No. 1 diesel for the Montréal area (Price at October 2010 : 66.72 ¢/litre) H - Average reference price of No. 1 diesel (per litre) | 2.48¢ 11.57¢ n/a \$58.20 2.48¢ 26.44¢ n/a 61.51¢ | 2.47¢ 11.57¢ n/a \$58.20 2.47¢ 26.44¢ n/a 61.51¢ |
| 7.9 | 7.9 | <i>Transitional Rate - Schefferville system</i> | Contract at Rate D, Rate DM or at a public lighting rate: as of April 1, 2008 as of April 1, 2009 as of April 1, 2010 as of April 1, 2011 as of April 1, 2012 as of April 1, 2013 as of April 1, 2014 as of April 1, 2015 Contract at Rate G, Rate G-9, Rate M or at a flat rate for general use: as of April 1, 2008 as of April 1, 2009 as of April 1, 2010 as of April 1, 2011 as of April 1, 2012 as of April 1, 2013 as of April 1, 2014 as of April 1, 2015 | 60% 60.48% 60.62% 45% 30% 15% 0% n/a 40% 40.72% 40.93% 30% 20% 10% 0% n/a | 60% 60.48% 60.62% 60.46% 45% 30% 15% 0% 40% 40.72% 40.93% 40.69% 30% 20% 10% 0% |
| 8.2 | 8.2 | <i>a) T1 (daily)</i> <i>b) T2 (weekly)</i> <i>c) T3 (30 days or more)</i> | Demand charge per day Maximum per week Demand charge per week Maximum per month Demand charge per month | \$4.23 \$12.74 \$12.74 \$38.07 \$38.07 | \$4.21 \$12.67 \$12.67 \$37.92 \$37.92 |
| 8.3 | 8.3 | <i>T (Minimum monthly bill)</i> | Minimum per month, single-phase Minimum per month, three-phase | \$7.65 \$22.95 | \$7.62 \$22.86 |
| 9.4 | 9.4 | <i>Public Lighting (general service)</i> | Energy price (first energy block of rate G) | 8.82¢ | 8.78¢ |
| 9.10 | 9.10 | <i>Public Lighting (complete service)</i> <i>Standard luminaires</i> <i>Rate per luminaire</i> | Sodium-vapour: 5,000 lumens (or 70 W) Sodium-vapour: 8,500 lumens (or 100 W) Sodium-vapour: 14,400 lumens (or 150 W) Sodium-vapour: 22,000 lumens (or 250 W) Mercury-vapour: 10,000 lumens (or 250 W) Mercury-vapour: 20,000 lumens (or 400 W) Effective rate on Increase for luminaires not mentioned in section 9.10 | \$20.04 \$21.84 \$23.52 \$27.63 \$26.40 \$34.68 March 31, 2010 0.35% | \$19.95 \$21.75 \$23.43 \$27.51 \$26.28 \$34.53 n/a n/a |
| 9.14 | 9.14 | <i>Sentinel (with poles)</i> <i>Rate per luminaire</i> | 7,000 lumens (or 175 W) 20,000 lumens (or 400 W) | \$37.02 \$48.78 | \$36.87 \$48.57 |
| 9.15 | 9.15 | <i>Sentinel Lighting (without poles)</i> <i>Rate per luminaire</i> | 7,000 lumens (or 175 W) 20,000 lumens (or 400 W) | \$29.07 \$41.94 | \$28.95 \$41.76 |
| 10.2 | 10.2 | <i>Credit for supply at medium or high voltage</i> | Voltage equal to or greater than 5 kV, but less than 15 kV Voltage equal to or greater than 15 kV, but less than 50 kV Voltage equal to or greater than 50 kV, but less than 80 kV Voltage equal to or greater than 80 kV, but less than 170 kV Voltage equal to or greater than 170 kV | \$0.573 \$0.915 \$2.037 \$2.499 \$3.318 | \$0.573 \$0.915 \$2.037 \$2.499 \$3.318 |
| 10.3 | 10.3 | <i>Credit for supply for domestic rates</i> | Voltage equal to or greater than 5 kV | 0.226¢ | 0.226¢ |
| 10.4 | 10.4 | <i>Adjustment for transformation losses</i> | Monthly discount on the demand charge | 16.23¢ | 16.17¢ |

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| 11.3 | 11.3 | <i>VISILEC Service</i> | Monthly bill | \$89 | \$89 |
| 11.10 | 11.10 | <i>VIGELIGNE Service</i> | Annual charge Additional charge for second and third licence Charge for each additional licence | \$2,400 \$600 \$120 | \$2,400 \$600 \$120 |
| 11.17 | 11.17 | <i>SIGNATURE Service (basic service)</i> | Annual charge Additional charge for supplementary delivery point | \$15,000 \$10,000 | \$15,000 \$10,000 |
| 11.18 | 11.18 | <i>SIGNATURE Service (complementary options)</i> | Annual charge for harmonics tracking Annual charge for local display | \$5,000 \$500 | \$5,000 \$500 |
| 12.3 | 12.3 | <i>Administrative charges</i> | File administration charge New file charge Charge for insufficient funds | \$20 \$50 \$10 | \$20 \$50 \$10 |
| 12.4 | 12.4 | <i>Charge related to net metering option</i> | Inspection fee for customer-generator facilities | \$400 | \$400 |
| 12.5 | 12.5 | <i>Charges related to the supply of electricity</i> | Prospective capital cost rate Charge for establishing service Charge for travel without establishing service Special connection charge for off-grid systems First 20 kW (total) Each kilowatt in excess (per kW) Charge for interrupting service At the delivery point Other Inspection fee | 5.913% \$260 \$146 \$5,000 \$250 \$50 \$260 \$526 | 6.099% \$280 \$149 \$5,000 \$250 \$50 \$280 \$517 |
| 12.6 | 12.6 | <i>Allocated amounts</i> | Amount allocated for domestic use (per dwelling unit) Amount allocated for non-domestic use (per kW) Non-domestic use allocation adjustment charge (per kW) | \$3,080 \$385 \$77 | \$3,240 \$405 \$81 |
| 12.7 | 12.7 | <i>Components of the table for calculating the cost of work in Schedule VI of the Conditions of Electricity Service</i> | Acquisition fee Contract management fee, overhead work Contract management fee, underground work Materials management fee, overhead work Materials management fee, underground work Minor materials fee, overhead work Minor materials fee, underground work Engineering and applications management fee, overhead work Engineering and applications management fee, underground work Provision for future operation and maintenance, overhead work Provision for future operation and maintenance, underground work Provision for reinvestment at end of useful life | 1.9% 2.4% 10.4% 18.0% 8.8% 9.6% 4.5% 22.3% 26.4% 22.9% 12.2% 22.4% | 2.0% 2.4% 10.4% 17.0% 12.5% 8.4% 6.1% 21.9% 27.6% 18.1% 11.4% 22.4% |
| 12.8 | 12.8 | <i>Unit prices</i> | Price per metre - overhead single-phase line, nonjoint-use pole Price per metre - overhead three-phase line, nonjoint-use pole Joint-use credit (per metre) <i>Price per building - underground - If the option for a local underground power line and main overhead power line is selected:</i> Individual house with a 600-A service box Individual house with a 400-A service box Individual house with a 200-A service box Semi-detached house Townhouse Duplex Triplex Fourplex Fiveplex Sixplex Sevenplex Eightplex | \$55 \$67.50 \$12.00 \$7,050 \$2,000 \$1,340 \$1,240 \$750 \$2,830 \$2,570 \$3,210 \$6,710 \$6,780 \$8,970 \$9,040 | \$52 \$63.50 \$11.50 \$7,910 \$2,470 \$1,740 \$1,590 \$1,000 \$3,290 \$3,070 \$3,790 \$7,170 \$7,250 \$9,590 \$9,660 |

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| | | | <i>Price per building - underground - If the option for local and main underground power lines is selected:</i> | | |
| | | | Individual house with a 600-A service box | \$13,070 | \$14,250 |
| | | | Individual house with a 400-A service box | \$6,330 | \$7,040 |
| | | | Individual house with a 200-A service box | \$4,950 | \$5,550 |
| | | | Semi-detached house | \$4,130 | \$4,630 |
| | | | Townhouse | \$3,160 | \$3,530 |
| | | | Duplex | \$6,680 | \$7,340 |
| | | | Triplex | \$7,630 | \$8,400 |
| | | | Fourplex | \$8,980 | \$9,880 |
| | | | Fiveplex | \$13,930 | \$14,780 |
| | | | Sixplex | \$14,000 | \$14,860 |
| | | | Sevenplex | \$17,390 | \$18,470 |
| | | | Eightplex | \$18,660 | \$19,810 |
| | | | Price per additional metre - underground | \$24 | \$26 |
| | | | <i>Price for overhead work - Low- and medium-voltage line:</i> | | |
| | | | Per nonjoint-use pole, low voltage | \$1,110 | \$1,065 |
| | | | Per joint-use pole, low voltage | \$677 | \$650 |
| | | | Per nonjoint-use pole, medium voltage | \$1,411 | \$1,296 |
| | | | Per joint-use pole, medium voltage | \$861 | \$791 |
| | | | Per nonjoint-use anchor pole and brace | \$1,110 | \$1,065 |
| | | | Per joint-use anchor pole and brace | \$677 | \$650 |
| | | | Per nonjoint-use anchor | \$427 | \$415 |
| | | | Per joint-use anchor | \$260 | \$253 |
| | | | Per guy | \$320 | \$313 |
| | | | Per line protection, medium voltage, single-phase | \$630 | \$599 |
| | | | Per line protection, medium voltage, three-phase | \$1,794 | \$1,704 |
| | | | <i>Price for overhead work - Additional service cable, low voltage:</i> | | |
| | | | Per metre for a 200-A service box, 120/240 V | \$13 | \$13 |
| | | | Per metre for a 400-A service box, 120/240 V | \$28 | \$27 |
| | | | Per metre for a 600-A service box, 120/240 V | \$78 | \$77 |
| | | | Per metre for a 200-A service box, 347/600 V | \$15 | \$14 |
| | | | Per metre for a 400-A service box, 347/600 V | \$32 | \$30 |
| | | | Per metre for a 600-A service box, 347/600 V | \$84 | \$83 |
| | | | <i>Price for overhead work - Additional service conductor, medium voltage:</i> | | |
| | | | Per metre for a single-phase line, 2 ACSR | \$21 | \$20 |
| | | | Per metre for a three-phase line, 2 ACSR | \$32 | \$31 |
| | | | Per metre for a three-phase line, 2/0 ACSR | \$35 | \$33 |
| | | | <i>Price for underground work - Additional service cable, low voltage:</i> | | |
| | | | Per metre for a 200-A service box, 120/240 V | \$10 | \$12 |
| | | | Per metre for a 400-A service box, 120/240 V | \$26 | \$26 |
| | | | Per metre for a 600-A service box, 120/240 V | \$40 | \$40 |
| | | | Per metre for a 200-A service box, 347/600 V | \$17 | \$17 |
| | | | Per metre for a 400-A service box, 347/600 V | \$27 | \$25 |
| | | | Per metre for a 600-A service box, 347/600 V | \$56 | \$54 |
| | | | <i>Price for underground work - Additional service cable, medium voltage:</i> | | |
| | | | Per metre for the 1 st section, 2 X 3/0 Al, single-phase | \$36 | \$33 |
| | | | Per metre for the 1 st section, 2 X 3/0 Al, three-phase | \$101 | \$84 |
| | | | Per metre for the 1 st section, 4 X 3/0 Al, single-phase | \$71 | \$66 |
| | | | Per metre for each additional section, 2 X 3/0 Al, single-phase | \$175 | \$176 |
| | | | Per metre for each additional section, 2 X 3/0 Al, three-phase | \$240 | \$227 |
| | | | Per metre for each additional section, 4 X 3/0 Al, single-phase | \$183 | \$180 |
| | | | Per splice assembly 2 X 3/0 Al, single-phase in a cable vault | \$3,274 | \$3,129 |
| | | | Per splice assembly 2 X 3/0 Al, three-phase in a cable vault | \$8,153 | \$7,676 |
| | | | Per splice assembly 4 X 3/0 Al, single-phase in a cable vault | \$5,714 | \$5,404 |

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| | | | <i>Price for underground work - Low-voltage line:</i> | | |
| | | | Per metre of triplex cable, 3/0 Al (120/240 V) | \$10 | \$12 |
| | | | Per metre of triplex cable, 350 kcmil (120/240 V) | \$18 | \$20 |
| | | | Per metre of triplex cable, 500 kcmil (120/240 V) | \$26 | \$26 |
| | | | Per metre of triplex cable, 750 kcmil (120/240 V) | \$40 | \$40 |
| | | | Per metre of quadruplex cable, 3/0 Al (347/600 V) | \$17 | \$17 |
| | | | Per metre of quadruplex cable, 350 kcmil (347/600 V) | \$27 | \$25 |
| | | | Per metre of quadruplex cable, 500 kcmil (347/600 V) | \$38 | \$40 |
| | | | Per metre of quadruplex cable, 750 kcmil (347/600 V) | \$56 | \$54 |
| | | | Per single-phase connection (120/240 V) | \$393 | \$405 |
| | | | Per three-phase connection (347/600 V) | \$575 | \$588 |
| | | | For installation of a section of cable of 30 metres or less, 500 kcmil or less | \$1,391 | \$1,426 |
| | | | For installation of a section of cable of over 30 metres, 500 kcmil or less | \$2,227 | \$2,282 |
| | | | For installation of a section of cable over 500 kcmil | \$2,227 | \$2,282 |
| | | | <i>Price for underground work - Medium-voltage line:</i> | | |
| | | | Per metre of cable, 3/0 Al, single-phase | \$18 | \$17 |
| | | | Per metre of cable, 3/0 Al, three-phase | \$51 | \$42 |
| | | | Per metre of cable, 750 kcmil, three-phase | \$98 | \$93 |
| | | | Per connection with single premoulded splice, 3/0-3/0 Al single-phase | \$818 | \$782 |
| | | | Per connection with single premoulded splice, 3/0-3/0 Al three-phase | \$2,039 | \$1,920 |
| | | | Per connection with single premoulded splice, 750-750 kcmil, three-phase | \$2,058 | \$2,109 |
| | | | Per connection with separable straight splice, (2-way), 750 kcmil, three-phase | \$3,285 | \$3,141 |
| | | | Per connection with separable Wye splice (3-way), 750 kcmil, three-phase | \$3,007 | \$2,926 |
| | | | Per connection with separable H splice (4-way), 750 kcmil, three-phase | \$3,123 | \$2,983 |
| | | | For installation of a section of cable | \$2,785 | \$2,854 |
| | | | Per voltage generator test | \$1,114 | \$1,141 |