

Electricity rates

Average increase of 2.9% effective April 1, 2008

Section April 1, 2007	Section April 1, 2008	Rate	Description	Prices as at April 1, 2007	Prices as at April 1, 2008
2.6	2.6	<i>D</i>	Fixed charge per day First 30 kWh per day Remaining consumption Demand charge, winter period (>50 kW)	40.64¢ 5.29¢ 7.03¢ \$5.46	40.64¢ 5.40¢ 7.33¢ \$6.21
2.17	2.17	<i>DM</i>	Fixed charge per day, times the multiplier First 30 kWh per day, times the multiplier Remaining consumption Demand charge, winter period (>50 kW)	40.64¢ 5.29¢ 7.03¢ \$1.35	40.64¢ 5.40¢ 7.33¢ \$1.53
2.24	2.24	<i>DT</i>	Fixed charge per day Energy price: temperature $\geq -12^{\circ}\text{C}$ or -15°C Energy price: temperature $< -12^{\circ}\text{C}$ or -15°C Demand charge, winter period (>50 kW): individual metering Demand charge, winter period (>50 kW): bulk metering	40.64¢ 4.08¢ 17.55¢ \$5.46 \$1.35	40.64¢ 4.33¢ 17.55¢ \$6.21 \$1.53
2.34	2.34	<i>DH</i>	Fixed charge per day Energy price: summer, remaining winter hours Energy price: from 6:00 to 11:00 and 15:00 to 22:00, weekdays, winter period	40.64¢ 4.13¢ 14.64¢	40.64¢ 4.38¢ 14.64¢
n/ a	2.48	<i>DA</i>	Fixed charge per day First 15 kWh: summer period, off-peak Remaining consumption: summer period, off-peak First 15 kWh: winter period, off-peak Remaining consumption: winter period, off-peak First 15 kWh: on-peak Remaining consumption: on-peak Price per kWh during critical hours <i>On-peak : between 06:00 and 22:00, weekdays</i> <i>Off-peak: between 22:00 and 06:00, weekdays; Saturday and Sunday;</i> <i>December 25 and January 1</i>	n/ a n/ a n/ a n/ a n/ a n/ a n/ a n/ a	40.64 ¢ 4.60 ¢ 6.56 ¢ 3.55 ¢ 5.50 ¢ 6.10 ¢ 8.06 ¢ 18.06 ¢
n/ a	2.54	<i>DB</i>	Fixed charge per day First 15 kWh: summer period, off-peak Remaining consumption: summer period, off-peak First 15 kWh: winter period, off-peak Remaining consumption: winter period, off-peak First 15 kWh: summer period, on-peak Remaining consumption: summer period, on-peak First 15 kWh: winter period, on-peak Remaining consumption: winter period, on-peak <i>On-peak : between 06:00 and 22:00, weekdays</i> <i>Off-peak: between 22:00 and 06:00, weekdays; Saturday and Sunday;</i> <i>December 25 and January 1</i>	n/ a n/ a n/ a n/ a n/ a n/ a n/ a n/ a	40.64 ¢ 4.60 ¢ 6.56 ¢ 4.29 ¢ 6.27 ¢ 6.10 ¢ 8.06 ¢ 6.52 ¢ 8.50 ¢
3.2	3.2	<i>G</i>	Fixed charge per month Demand charge (> 50 kW) First 15,090 kWh per month Remaining consumption Minimum monthly bill, polyphase	\$12.33 \$15.18 8.47¢ 4.31¢ \$36.99	\$12.33 \$15.54 8.72¢ 4.48¢ \$36.99
3.7	3.7	<i>G Short-term contract</i>	Increase in monthly fixed charge and minimum monthly bill at Rate G Increase in monthly demand charge at Rate G (winter period)	\$12.33 \$5.34	\$12.33 \$5.49
3.9	3.9	<i>Winter activities</i>	Reference index as at March 31, 2006 Adjustment on April 1 of each year, starting on April 1, 2006 Index adjustment as at April 1, 2008 = 1.1461	1.08 2%	1.08 2%
3.11	3.11	<i>G-9</i>	Demand charge Energy price Minimum monthly bill, single-phase Minimum monthly bill, polyphase	\$3.90 8.74¢ \$12.33 \$36.99	\$3.99 9.01¢ \$12.33 \$36.99
n/ a	3.11		Increase for low power factor: April 1, 2008 Increase for low power factor: April 1, 2009 Increase for low power factor: April 1, 2010	\$3.12 \$6.24 \$9.33	\$3.15 \$6.30 \$9.45

Electricity rates

Average increase of 2.9% effective April 1, 2008

Section April 1, 2007	Section April 1, 2008	Rate	Description	Prices as at April 1, 2007	Prices as at April 1, 2008
3.14	3.14	<i>G-9 Short-term contract</i>	Increase in monthly fixed charge Increase in monthly demand charge (winter period)	\$12.33 \$5.34	\$12.33 \$5.49
3.19	3.19	<i>GD</i>	Demand charge Energy price, summer period Energy price, winter period	\$4.80 5.22¢ 13.29¢	\$4.89 5.41¢ 13.76¢
4.2	4.2	<i>M</i>	Demand charge First 210,000 kWh Remaining consumption	\$13.23 4.31¢ 2.81¢	\$13.44 4.48¢ 2.93¢
4.5	4.5	<i>M</i>	Monthly optimization charge	\$14.16	\$14.37
4.9	4.9	<i>M Short-term contract</i>	Increase in monthly demand charge (winter period)	\$5.34	\$5.49
4.17	4.17	<i>Transitional Rate - Snowmaking</i>	Reference index as at April 30, 1996 Adjustment on May 1 of each year, starting on May 1, 1996, and on April 1 of each year, starting on April 1, 2005 (also subject to the average rate increase) Price as at April 1, 2008 = 10.59¢/kWh (Index = 3.2776)	1.0 8%	1.0 8%
4.21	4.21	<i>Transitional Rate - Photosynthesis</i>	Monthly fixed charge Monthly charge per kilowatt of contract power Energy price	\$34.77 6.48¢ 3.51¢	\$34.77 6.48¢ 3.51¢
4.26	4.26	<i>Transitional Rate - Photosynthesis</i>	Price for each kilowatt exceeding 10% of contract power	\$13.50	\$13.50
4.27	4.27	<i>Transitional Rate - Photosynthesis</i>	Reference index on April 1, 2005 Adjustment on April 1 of 2005, 2006 and 2007 (also subject to the average rate increase) Adjustment on April 1 of each year, starting April 1, 2008 (also subject to the average rate increase) Index adjustment as at April 1, 2008 = 1,3811	1.0 5% 8%	1.0 5% 8%
4.32 and 4.33	4.32 and 4.33	<i>Running-in for New Equipment</i>	Adjustment of the average price	4%	4%
4.46	4.46	<i>Interruptible Electricity Option for Medium-Power Customers</i>	Fixed credit (per kW) Variable credit (per kWh)	\$1.25 7.00¢	\$1.25 7.00¢
4.48	4.48	<i>Interruptible Electricity Option for Medium-Power Customers</i>	Penalty (per kW)	\$0.25	\$0.25
n/ a	4.55	<i>Backup Generator Option</i>	Fixed credit, winter period (per kW) Variable credit for the first 40 hours of interruption (per kWh) Variable credit for the next 60 hours of interruption (per kWh)	\$7.00 8.00¢ 15.00¢	\$7.00 8.00¢ 15.00¢
n/ a	4.57	<i>Backup Generator Option</i>	Penalty (per kW) Amount for the determination of the maximum penalty (per kW)	\$0.60 \$2.40	\$0.60 \$2.40
5.2	5.2	<i>L</i>	Demand charge Energy price	\$11.97 2.81¢	\$12.18 2.91¢
5.5	5.5	<i>L</i>	Daily optimization charge Monthly optimization charge	\$6.99 \$20.97	\$7.11 \$21.33
5.12	5.12	<i>L (municipalities)</i>	Reference index as at March 31, 2006 Adjustment on April 1 of each year, starting on April 1, 2006 (also subject to the average rate increase) Index adjustment as at April 1, 2008 = 1,5833	1.4120 0.5%	1.4120 0.5%
5.15	5.15	<i>H</i>	Demand charge Energy consumed outside winter weekdays Energy consumed on winter weekdays	\$4.80 4.48¢ 17.00¢	\$4.89 4.64¢ 17.61¢
5.20 a)	5.20 a)	<i>LD (Firm option)</i>	Demand charge Energy consumed outside winter weekdays Energy consumed on winter weekdays	\$4.80 4.48¢ 17.00¢	\$4.89 4.64¢ 17.61¢
5.20 b)	5.20 b)	<i>LD (Non-firm option)</i>	Demand charge per day for planned interruptions Demand charge per day for unplanned interruptions Energy price Monthly maximum - Demand charge	\$0.49 \$0.98 4.48¢ \$4.80	\$0.50 \$1.00 4.64¢ \$4.89
5.23	5.23	<i>LD (Non-firm option)</i>	Price for consumption during unauthorized period (per kWh)	50¢	50¢

Electricity rates

Average increase of 2.9% effective April 1, 2008

Section April 1, 2007	Section April 1, 2008	Rate	Description	Prices as at April 1, 2007	Prices as at April 1, 2008
5.35	5.35	<i>Running-in for New Equipment (12 or more consumption periods)</i>	Maximum increase of the average price Minimum increase of the average price	4% 1%	4% 1%
5.36	5.36	<i>Running-in for New Equipment (fewer than 12 consumption periods)</i>	Increase of the average price	4%	4%
5.40 b)	5.40 b)	<i>Equipment Tests</i>	Multiplier (per kW), summer period Multiplier (per kW), winter period	10.00¢ 30.00¢	10.00¢ 30.00¢
5.43	5.43	<i>LP (auxiliary source of energy for a boiler operated in fuel mode)</i>	Annual fixed charge Energy consumption	\$1,000 Price for additional electricity	\$1,000 Price for additional electricity
5.50	5.50	<i>LP</i>	Penalty for unauthorized consumption of energy	\$0.50	\$0.50
6.19	6.20	<i>Interruptible Electricity Option for Large-Power Customers</i>	Nominal fixed credit, winter period (per kW) Nominal variable credit for the first 40 hours of interruption (per kWh) Nominal variable credit for the next 60 hours of interruption (per kWh)	\$7.00 8.00 ¢ 15.00 ¢	\$7.00 8.00 ¢ 15.00 ¢
6.23	6.24	<i>Interruptible Electricity Option for Large-Power Customers</i>	Penalty (per kW) Amount for the determination of the maximum penalty (per kW)	\$0.60 \$2.40	\$0.60 \$2.40
6.31	6.32	<i>Additional Electricity Option</i>	Export fee from NYISO Zone M to the Québec border (¢US/kWh)	0.06¢	0.06¢
6.35	6.36	<i>Additional Electricity Option</i>	Consumption beyond reference power during unauthorized period (per kWh)	\$0.50	\$0.50
7.1	7.1	<i>D Off-Grid Systems</i>	Energy in excess of 30 kWh per day	30.14¢	31.01¢
7.2	7.2	<i>DM Off-Grid Systems</i>	Energy in excess of 30 kWh per day times the applicable multiplier	30.14¢	31.01¢
7.4	7.4	<i>G, G-9, M, MA Off-Grid Systems</i>	Penalty on energy consumption	66.46¢	68.39¢
7.6	7.6	<i>Rate MA - Structure</i>	Heavy diesel power plant (per kW exceeding 900 kW) Heavy diesel power plant (per kWh exceeding 390,000 kWh) All other cases (per kW exceeding 900 kW) All other cases (per kWh exceeding 390,000 kWh)	\$27.24 14.51¢ \$53.52 32.56¢	\$27.66 15.62¢ \$54.36 30.87¢
7.7	7.7	<i>Rate MA - Energy price revisions</i>	A - Heavy diesel power plant : operating and maintenance costs (per kWh) B - Heavy diesel power plant : fuel cost set for 2006 (per kWh) C - Average price of N°6 diesel (2% s) for the Montréal area (Price at October 2007 : 66,29 \$/barrel) D - Average reference price of No. 6 diesel (2% S) (per barrel) E - All other cases: operating and maintenance costs (per kWh) F - All other cases: energy cost set for 2006 (per kWh) G - Average price of diesel N°1 for the Montréal area (Price at October 2007 : 66,15 ¢/litre) H - Average reference price of diesel No. 1 (per litre)	2.40¢ 11.57¢ n/ a \$58.20 2.40¢ 26.44¢ n/ a 61.51¢	2.44¢ 11.57¢ n/ a \$58.20 2.44¢ 26.44¢ n/ a 61.51¢
8.2	8.2	<i>a) T1 (daily)</i> <i>b) T2 (weekly)</i> <i>c) T3 (30 days or more)</i>	Demand charge per day Maximum per week Demand charge per week Maximum per month Demand charge per month	\$4.05 \$12.18 \$12.18 \$36.45 \$36.45	\$4.17 \$12.53 \$12.53 \$37.50 \$37.50
8.3	8.3	<i>T (Minimum monthly bill)</i>	Minimum per month, single-phase Minimum per month, polyphase	\$7.32 \$21.93	\$7.53 \$22.56
9.4	9.4	<i>Public Lighting (general service)</i>	Energy price (first energy block of rate G)	8.47¢	8.72¢
9.10	9.10	<i>Public Lighting (complete service) Standard luminaires Rate per luminaire</i>	Sodium-vapour: 3,600 lumens Sodium-vapour: 5,000 lumens (or 70 W) Sodium-vapour: 8,500 lumens (or 100 W) Sodium-vapour: 14,400 lumens (or 150 W) Sodium-vapour: 22,000 lumens (or 250 W) Mercury-vapour: 10,000 lumens (or 250 W) Mercury-vapour: 20,000 lumens (or 400 W)	\$17.40 \$19.17 \$20.88 \$22.50 \$26.43 \$25.26 \$33.18	n/ a \$19.74 \$21.48 \$23.16 \$27.21 \$25.98 \$34.14
n/ a	9.10		Effective rate Increase for luminaires not mentioned in section 9.10	n/ a n/ a	March 31, 2008 2.9%

Electricity rates

Average increase of 2.9% effective April 1, 2008

Section April 1, 2007	Section April 1, 2008	Rate	Description	Prices as at April 1, 2007	Prices as at April 1, 2008
9.11	Revoked	<i>Public Lighting (complete service) Non-standard luminaires Rate per luminaire</i>	Incandescent + reflector: 1,000 lumens Incandescent + reflector: 2,500 lumens Incandescent + reflector: 4,000 lumens Incandescent + reflector + refrac.: 2,500 lumens Incandescent + reflector + refrac.: 4,000 lumens Incandescent + reflector + refrac.: 6,000 lumens Mercury-vapour: 7,000 lumens Mercury-vapour: 50,000 lumens Effective rate Increase for luminaires not mentioned in sect. 9.10 or 9.11	\$27.45 \$32.37 \$37.80 \$32.37 \$37.80 \$42.78 \$22.68 \$67.89 March 31, 2007 1.92%	n/a n/a n/a n/a n/a n/a n/a n/a n/a n/a
9.15	9.14	<i>Sentinel (with poles) Rate per luminaire</i>	7,000 lumens (or 175 W) 20,000 lumens (or 400 W)	\$35.43 \$46.65	\$36.45 \$48.00
9.16	9.15	<i>Sentinel (without poles) Rate per luminaire</i>	7,000 lumens (or 175 W) 20,000 lumens (or 400 W)	\$27.81 \$40.11	\$28.62 \$41.28
10.2	10.2	<i>Credit for supply at medium or high voltage</i>	5 kV, but less than 15 kV 15 kV, but less than 50 kV 50 kV, but less than 80 kV 80 kV, but less than 170 kV 170 kV	\$0.552 \$0.882 \$1.962 \$2.409 \$3.228	\$0.561 \$0.897 \$1.995 \$2.451 \$3.285
10.3	10.3	<i>Credit for supply for domestic rates</i>	Equal or greater than 5 kV	0.218¢	0.222¢
10.4	10.4	<i>Adjustment for transformation losses</i>	Monthly discount on the demand charge	14.88 ¢	15.30 ¢
11.3	11.3	<i>VISILEC Service</i>	Monthly bill	\$89	\$89
n/a	11.10	<i>VIGIELIGNE Service</i>	Annual charge Additional charge for second and third licence Charge for each additional licence	n/a n/a n/a	\$2,400 \$600 \$120
n/a	11.17	<i>SIGNATURE Service (basic service)</i>	Annual charge Additional charge for supplementary delivery point	n/a n/a	\$15,000 \$10,000
n/a	11.18	<i>SIGNATURE Service (complementary options)</i>	Annual charge for harmonics tracking Annual charge for local display	n/a n/a	\$5,000 \$500
12.2	12.3	<i>Administrative charges</i>	File administration charge New file charge Cost of establishing service following a request for termination of service (minimum) Charge for insufficient funds	\$20 \$50 \$130 n/a	\$20 \$50 n/a \$10
12.3	n/a	<i>Charges related to modes of supplying electricity</i>	Unit amount for a two-winding transformer (per kilovoltampere of installed transforming capacity)	\$2	n/a
n/a	12.5	<i>Charges related to the supply of electricity</i>	Prospective capital cost rate Charge for establishing service Charge for travel without establishing service Special connection charge for off-grid systems First 20 kW (total) Each kilowatt in excess (per kW) Charge for interrupting service At the delivery point Other	n/a n/a n/a n/a n/a n/a n/a n/a n/a	6.45% \$220 \$146 \$5,000 \$250 \$50 \$220
12.4	n/a	<i>Charges related to the connection to the system</i>	Costs for permanent connection of the service loop Special service loop costs for off-grid systems first 20 kW (total) remainder (per kW) Amount allocated for domestic use Rate of interest applicable to instalment payments bi-monthly annually Annual credit per dwelling unit Deferral factor over 5 years	\$200 \$5,000 \$250 \$2,000 1.493% 9.3% \$520 0.26	n/a n/a n/a n/a n/a n/a n/a n/a

Electricity rates

Average increase of 2.9% effective April 1, 2008

Section April 1, 2007	Section April 1, 2008	Rate	Description	Prices as at April 1, 2007	Prices as at April 1, 2008
			Annual credit based on power (per kW)	\$85	n/a
			Annual credit based on energy (per kWh)	\$7.05	n/a
			Amount allocated for non-domestic use (per kW)	\$325	n/a
			Temporary connection costs	\$100	n/a
			Disconnection costs at the connection point	\$100	n/a
			Annual rate for calculating the present value of the cost of operations, upkeep of the installations and reinvestment in the equipment	9.3%	n/a
			Administration charges for work to extend or modify the system and the service loop	30%	n/a
12.5	n/a	<i>Charges related to the conditions for the sale of electricity</i>	Charge for cheques returned by a financial institution due to insufficient funds	\$10	n/a
			Costs of re-establishing service (minimum)	\$50	n/a
12.6	12.4	<i>Charge related to net metering option</i>	Inspection fee for customer-generator facilities	\$400	\$400
n/a	12.6	<i>Allocated amounts</i>	Amount allocated for domestic use (per dwelling unit)	n/a	\$3,080
			Amount allocated for non-domestic use (per kW)	n/a	\$385
			Non-domestic use allocation adjustment charge (per kW)	n/a	\$77
n/a	12.7	<i>Components of the table for calculating the cost of work in Schedule VI of the Conditions of Electricity Service</i>	Acquisition fee	n/a	2.0%
			Contract management fee, overhead work	n/a	2.4%
			Contract management fee, underground work	n/a	10.4%
			Materials management fee, overhead work	n/a	23.9%
			Materials management fee, underground work	n/a	7.8%
			Minor materials fee, overhead work	n/a	12.3%
			Minor materials fee, underground work	n/a	4.1%
			Engineering and applications management fee, overhead work	n/a	26.1%
			Engineering and applications management fee, underground work	n/a	28.5%
			Provision for future operation and maintenance, overhead work	n/a	22.1%
			Provision for future operation and maintenance, underground work	n/a	14.9%
			Provision for reinvestment at end of useful life	n/a	22.4%
n/a	12.8	<i>Unit prices</i>	Price per metre - overhead single-phase line, nonjoint-use pole	n/a	\$55
			Price per metre - overhead three-phase line, nonjoint-use pole	n/a	\$68
			Joint-use credit (per metre)		\$11.50
			<i>Price per building - underground - If the option for a local underground power line and main overhead power line is selected:</i>		
			Individual house with a 600-A service box	n/a	\$7,173
			Individual house with a 400-A service box	n/a	\$2,165
			Individual house with a 200-A service box	n/a	\$1,572
			Semi-detached house	n/a	\$1,474
			Townhouse	n/a	\$858
			Duplex	n/a	\$2,996
			Triplex	n/a	\$2,684
			Fourplex	n/a	\$3,313
			Fiveplex	n/a	\$6,750
			Sixplex	n/a	\$6,823
			Sevenplex	n/a	\$9,025
			Eightplex	n/a	\$9,097
			<i>Price per building - underground - If the option for local and main underground power lines is selected:</i>		
			Individual house with a 600-A service box	n/a	\$12,271
			Individual house with a 400-A service box	n/a	\$5,836
			Individual house with a 200-A service box	n/a	\$4,631
			Semi-detached house	n/a	\$3,921
			Townhouse	n/a	\$2,898
			Duplex	n/a	\$6,259
			Triplex	n/a	\$6,967
			Fourplex	n/a	\$8,207
			Fiveplex	n/a	\$12,868
			Sixplex	n/a	\$12,941
			Sevenplex	n/a	\$16,162
			Eightplex	n/a	\$17,254
			Price per additional metre - underground	n/a	\$24

Electricity rates

Average increase of 2.9% effective April 1, 2008

Section April 1, 2007	Section April 1, 2008	Rate	Description	Prices as at April 1, 2007	Prices as at April 1, 2008
			<i>Price for overhead work - Low- or medium-voltage line:</i>		
			Per nonjoint-use pole, low voltage	n/a	\$1,085
			Per joint-use pole, low voltage	n/a	\$662
			Per nonjoint-use pole, medium voltage	n/a	\$1,359
			Per joint-use pole, medium voltage		\$829
			Per nonjoint-use anchor pole and brace	n/a	\$1,085
			Per joint-use anchor pole and brace	n/a	\$662
			Per nonjoint-use anchor	n/a	\$433
			Per joint-use anchor	n/a	\$264
			Per guy		\$338
			Per line protection, medium voltage, single phase	n/a	\$596
			Per line protection, medium voltage, three phase	n/a	\$1,692
			<i>Price for overhead work - Additional service cable, low voltage:</i>		
			Per metre for a 200-A service box, 120/240 V	n/a	\$14
			Per metre for a 400-A service box, 120/240 V	n/a	\$30
			Per metre for a 600-A service box, 120/240 V	n/a	\$80
			Per metre for a 200-A service box, 347/600 V	n/a	\$16
			Per metre for a 400-A service box, 347/600 V	n/a	\$33
			Per metre for a 600-A service box, 347/600 V	n/a	\$87
			<i>Price for overhead work - Additional service conductor, medium voltage:</i>		
			Per metre for a single-phase line, 2 ACSR	n/a	\$21
			Per metre for a three-phase line, 2 ACSR	n/a	\$33
			Per metre for a three-phase line, 2/0 ACSR	n/a	\$37
			<i>Price for underground work - Additional service cable, low voltage:</i>		
			Per metre for a 200-A service box, 120/240 V	n/a	\$14
			Per metre for a 400-A service box, 120/240 V	n/a	\$27
			Per metre for a 600-A service box, 120/240 V	n/a	\$44
			Per metre for a 200-A service box, 347/600 V	n/a	\$14
			Per metre for a 400-A service box, 347/600 V	n/a	\$24
			Per metre for a 600-A service box, 347/600 V	n/a	\$58
			<i>Price for underground work - Additional service cable, medium voltage:</i>		
			Per metre for the 1st section, 2 X 3/0 Al, single-phase	n/a	\$39
			Per metre for the 1st section, 2 X 3/0 Al, three-phase	n/a	\$97
			Per metre for the 1st section, 4 X 3/0 Al, single-phase	n/a	\$77
			Per metre for each additional section, 2 X 3/0 Al, single-phase	n/a	\$182
			Per metre for each additional section, 2 X 3/0 Al, three-phase	n/a	\$240
			Per metre for each additional section, 4 X 3/0 Al, single-phase	n/a	\$192
			Per splice assembly 2 X 3/0 Al, single-phase in a cable vault	n/a	\$2,523
			Per splice assembly 2 X 3/0 Al, three-phase in a cable vault	n/a	\$5,848
			Per splice assembly 4 X 3/0 Al, single-phase in a cable vault	n/a	\$4,187
			<i>Price for underground work - Low-voltage line:</i>		
			Per metre of triplex cable, 3/0 Al (120/240 V)	n/a	\$14
			Per metre of triplex cable, 350 kcmil (120/240 V)	n/a	\$20
			Per metre of triplex cable, 500 kcmil (120/240 V)	n/a	\$27
			Per metre of triplex cable, 750 kcmil (120/240 V)	n/a	\$44
			Per metre of quadruplex cable, 3/0 Al (347/600 V)	n/a	\$14
			Per metre of quadruplex cable, 350 kcmil (347/600 V)	n/a	\$24
			Per metre of quadruplex cable, 500 kcmil (347/600 V)	n/a	\$38
			Per metre of quadruplex cable, 750 kcmil (347/600 V)	n/a	\$58
			Per single-phase connection (120/240 V)	n/a	\$398
			Per three-phase connection (347/600 V)	n/a	\$584
			For installation of a section of cable of 30 metres or less, 500 kcmil or less	n/a	\$1,435
			For installation of a section of cable of over 30 metres, 500 kcmil or less	n/a	\$2,298
			For installation of a section of cable over 500 kcmil	n/a	\$2,298
			<i>Price for underground work - Medium-voltage line:</i>		
			Per metre of cable, 3/0 Al, single-phase	n/a	\$19
			Per metre of cable, 3/0 Al, three-phase	n/a	\$48
			Per metre of cable, 750 kcmil, three-phase	n/a	\$110
			Per connection with single premoulded splice, 3/0-3/0 Al single-phase	n/a	\$631
			Per connection with single premoulded splice, 3/0-3/0 Al three-phase	n/a	\$1,463
			Per connection with single premoulded splice, 750-750 kcmil, three-phase	n/a	\$2,167
			Per connection with separable straight splice, (2-way), 750 kcmil, three-phase	n/a	\$3,734
			Per connection with separable Wye splice (3-way), 750 kcmil, three-phase	n/a	\$3,156
			Per connection with separable H splice (4-way), 750 kcmil, three-phase	n/a	\$3,387
			For installation of a section of cable	n/a	\$2,873
			Per voltage generator test	n/a	\$1,149