

Appendix TPL-001-5.1-QC-1
Specific provisions applicable in Québec for standard
TPL-001-5.1 – Transmission System Planning Performance Requirements

This appendix establishes specific provisions for the application of the standard in Québec. Provisions of the standard and of its appendix must be read jointly for comprehension and interpretation purposes. Where the standard and appendix differ, the appendix shall prevail.

A. Introduction

- 1. Title:** No specific provision.
- 2. Number:** Replace TPL-001-~~5.4~~ by TPL-001-5.1.
- 3. Purpose:** No specific provision.
- 4. Applicability:**

This standard only applies to the facilities of the ~~Bulk Power System (BPS Main Transmission System (RTP)).~~

4.1. Functional entities

No specific provision.

5. Effective Date:

- 5.1.** Adoption of the standard by the Régie de l'énergie: Month xx, 20xx
- 5.2.** Adoption of the appendix by the Régie de l'énergie: Month xx, 20xx
- 5.3.** Effective date of the standard and its appendix in Québec: Month xx, 20xx

IMPLEMENTATION PLAN OF THE TPL-001-5.1 STANDARD

Requirements	Enforcement Date
<p>All except Requirement R2.7 for non-redundant components of a Protection System of Table 1 Category P5 identified in footnote 13 items a, b, c, and d.</p> <p>Note: The first annual Planning Assessments shall be completed in accordance with TPL-001-5.1, but without Corrective Action Plans for revised P5, by this date.</p>	<p>The first day of the first calendar quarter to occur 36 months following approval by the Régie.</p>
<p>Requirement R2.7 for the development of Corrective Action Plans to comply with performance requirements of Table 1 Category P5 except the bolded part of Requirement R2.7 that states : "Revisions to the Corrective Action Plan(s) are allowed in subsequent Planning Assessments but the planned System shall continue to meet the performance requirements in Table 1" for P5 planning events for non-redundant components of a Protection System identified in footnote 13 items a, b, c, and d.</p> <p>Note: All Planning Assessments completed after this date shall include Corrective Action Plans for failures to meet Table 1</p>	<p>The first day of the first calendar quarter to occur 60 months following approval by the Régie.</p>

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performance requirements for the revised P5, when identified.	
All requirements are enforceable.	The first day of the first calendar quarter to occur 108 months following approval by the Régie.

B. Requirements and Measures

Replace “BES” by “**BPSRTP**”.

C. Compliance

1. Compliance Monitoring Process

1.1. Compliance Enforcement Authority

In Québec, “Compliance Enforcement Authority” means the Régie de l’énergie in its roles of monitoring and enforcing compliance with respect to the Reliability Standard and to this appendix.

1.2. Evidence Retention

No specific provision.

1.3. Compliance Monitoring and Enforcement Program

No specific provision.

1.4. Compliance Monitoring Period and Reset Timeframe

The Régie de l’énergie establishes the monitoring processes used to evaluate data or information for the purpose of determining compliance or non-compliance with the Reliability Standard and with this appendix.

1.5. Compliance Monitoring and Enforcement Processes

No specific provision.

1.6. Additional Compliance Information

No specific provision.

Violation Severity Levels

Replace “BES” by “**BPSRTP**”.

D. Regional Variances

No specific provision.

E. Associated Documents

No specific provision.

Table 1

Replace “BES” by “**BPSRTP**”.

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TPL-001-5.1 – Transmission System Planning Performance Requirements

Changes to Table 1:

Only events P0, P1 and P5 apply to HV level.

Changes to Note 3 of Table 1:

Main Transmission System (RTP) level references include extra-high voltage (EHV) Facilities defined as greater than 400kV and high voltage (HV) Facilities defined as the 400kV and lower voltage Systems. The designation of EHV and HV is used to distinguish between stated performance criteria allowances for interruption of Firm Transmission Service and Non-Consequential Load Loss.

Attachment 1

Replace “BES” by “BPSRTP”.

Replace "300 kV" by "400 kV".

Version History

Version	Date	Action	Change Tracking
1	Month xx, 20xx	New appendix as per decision D-20xx-xxxx	New