

Appendix VAR-002-4.1-QC-2
Specific provisions applicable in Québec for standard
VAR-002-4.1 – Generator Operation for Maintaining Network Voltage Schedules

This appendix establishes specific provisions for the application of the standard in Québec. Provisions of the standard and of this appendix must be read jointly for comprehension and interpretation purposes. Where the standard and appendix differ, the appendix shall prevail.

A. Introduction

1. **Title:** No specific provision.
2. **Number:** No specific provision.
3. **Purpose:** No specific provision.
4. **Applicability:** In the application of this standard, all reference to the term “Bulk Electric System” or “BES” shall be replaced by the terms “Main Transmission System” or “RTP” respectively.

No specific provisions in regard to the applicable entities. The Facilities subject to this Standard are the Facilities of the Main Transmission System (RTP).

5. Effective date:

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|---|-----------------|
| 5.1 Adoption of the standard by the Régie de l'énergie: | October 8, 2020 |
| 5.2 Adoption of this appendix by the Régie de l'énergie: | October 8, 2020 |
| 5.3 Effective date of the standard and of this appendix in Québec: | January 1, 2021 |

By decision D-2026-010 of the Régie de l'énergie, the applicability of the standard is extended to installations newly added to the Register under a GO/GOP of category 2 and comes be enforced on July 1, 2026.

B. Requirements and Measures

Specific provision applicable to Requirement R2:

If the Generator Operator is also a Transmission Owner, replace only the text of Requirement R2, without changing parts 2.1 to 2.3, with the following:

- R2.** Unless exempted by the Transmission Operator, each Generator Operator shall maintain the generator voltage or Reactive Power schedule³ (within each generating Facility's capabilities⁴) provided by the Transmission Operator at the points of interconnection of its system to the Main Transmission System, or otherwise shall meet the conditions of notification for deviations from the voltage or Reactive Power schedule provided by the Transmission Operator.

Specific provision applicable to requirements R5 and R6:

Generator Owners are not required to comply with Requirement R5, and parts 5.1, 5.1.1, 5.1.2 and 5.1.3, or Requirement R6 and Part 6.1 given that the Transmission Operator will provide directives based on the voltage to be maintained on the transmission system.

C. Compliance

1. Compliance Monitoring Process

5.4 Compliance Enforcement Authority

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In Québec, “Compliance Enforcement Authority” means the Régie de l’énergie in its roles of monitoring and enforcing compliance with respect to the Reliability Standard and to this appendix.

1.1. Evidence Retention

No specific provision.

1.2. Compliance Monitoring and Assessment Processes

The Régie de l’énergie establishes the monitoring processes used to evaluate data or information for the purpose of determining compliance or non-compliance with the Reliability Standard and with this appendix.

1.3. Additional Compliance Information

No specific provision.

Table of Compliance Elements

No specific provision.

D. Regional Variances

No specific provision.

E. Interpretations

No specific provision.

F. Associated Documents

No specific provision.

Guidelines and Technical Basis

No specific provision.

Version history

Version	Date	Action	Change tracking
1	October 8, 2020	New appendix	New
2	Month xx, 202x	New appendix as per decision D-202x-xxx.	Updated in accordance with D-2024-060 and added the specific provision regarding the applicability of the standard to GO category 2.