

Electricity rates

Average increase of 1.3% on April 1, 2021, except for Rate L for which the increase is 0.8%

Article April 1, 2019	Article April 1, 2021	Rate	Description	Prices at April 1, 2019	Prices at April 1, 2021	Variation April 1, 2021
2.5	2.5	<i>D</i>	System access charge per day First 40 kWh per day Remaining consumption	40,64¢ 6,08¢ 9,38¢	41,168¢ 6,159¢ 9,502¢	1,3% 1,3% 1,3%
2.15	2.15	<i>DP</i>	First 1,200 kWh per month Remaining consumption Demand charge, summer period (> 50 kW) Demand charge, winter period (> 50 kW) Minimum monthly bill, single-phase Minimum monthly bill, three-phase	5,88¢ 8,94¢ \$4,59 \$6,21 \$12,18 \$18,27	5,956¢ 9,056¢ \$4,650 \$6,291 \$12,338 \$18,508	1,3% 1,3% 1,3% 1,3% 1,3% 1,3%
2.23	2.23	<i>DM</i>	System access charge per day, times the multiplier First 40 kWh per day, times the multiplier Remaining consumption Demand charge (> 50 kW or 4 kW x multiplier)	40,64¢ 6,08¢ 9,38¢ \$6,21	41,168¢ 6,159¢ 9,502¢ \$6,291	1,3% 1,3% 1,3% 1,3%
2.34	2.34	<i>DT</i>	System access charge per day, times the multiplier Energy, temperature ≥ -12°C or -15°C Energy, temperature < -12°C or -15°C Demand charge (> 50 kW or 4 kW x multiplier)	40,64¢ 4,37¢ 25,55¢ \$6,21	41,168¢ 4,427¢ 25,882¢ \$6,291	1,3% 1,3% 1,3% 1,3%
2.56	2.56	<i>Additional Electricity Option - Photosynthesis or Space Heating to Raise Crops</i>	Floor price (¢/kWh) : Average price at Rate M (2nd block) for 25-kV and 100% load factor	5,59¢	5,663¢	1,3%
2.63	2.63	<i>Winter Credit Option - Rate D</i>	Credit for energy curtailed (per kWh)	50,00¢	50,650¢	1,3%
2.72	2.72	<i>Flex D</i>	System access charge per day During the winter period: First 40 kWh per day, outside critical peak events Remaining consumption, outside critical peak events Consumption during critical peak events During the summer period: First 40 kWh per day Remaining consumption	40,64¢ 4,28¢ 7,36¢ 50,00¢ 6,08¢ 9,38¢	41,168¢ 4,336¢ 7,456¢ 50,650¢ 6,159¢ 9,502¢	1,3% 1,3% 1,3% 1,3% 1,3% 1,3%
3.2	3.2	<i>G</i>	System access charge per month Demand charge (> 50 kW) First 15,090 kWh per month Remaining consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$12,33 \$17,64 9,90¢ 7,62¢ \$12,33 \$36,99	\$12,490 \$17,869 10,029¢ 7,719¢ \$12,490 \$37,471	1,3% 1,3% 1,3% 1,3% 1,3% 1,3%
3.5	3.5	<i>G Short-term contract</i>	Increase in system access charge and minimum monthly bill Increase in monthly demand charge (winter period)	\$12,33 \$6,03	\$12,490 \$6,108	1,3% 1,3%
3.7	3.7	<i>Winter activities</i>	Reference index as at March 31, 2006 Adjustment on April 1 of each year, starting on April 1, 2006 Index adjustment as at April 1, 2021 = 1.4825	1,08 2,0%	1,08 2,0%	n/a n/a
3.16	3.16	<i>Winter Credit Option - Rate G</i>	Credit for energy curtailed (per kWh)	50,00¢	50,650¢	1,3%
3.25	3.25	<i>Flex G</i>	System access charge per month During the winter period: Consumption outside critical peak events Consumption during critical peak events During the summer period: All consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$12,33 8,26¢ 50,00¢ 9,90¢ \$12,33 \$36,99	\$12,490 8,367¢ 50,650¢ 10,029¢ \$12,490 \$37,471	1,3% 1,3% 1,3% 1,3% 1,3% 1,3%
	3.32	<i>Additional Electricity Option - Photosynthesis or Space Heating to Raise Crops</i>	Floor price (¢/kWh) : Average price at Rate M (2nd block) for 25-kV and 100% load factor	5,59¢	5,663¢	1,3%
4.2	4.2	<i>M</i>	Demand charge First 210,000 kWh per month Remaining consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$14,58 5,03¢ 3,73¢ \$12,33 \$36,99	\$14,770 5,095¢ 3,778¢ \$12,490 \$37,471	1,3% 1,3% 1,3% 1,3% 1,3%
4.7	4.7	<i>M Short-term contract</i>	Increase in minimum monthly bill Increase in monthly demand charge (winter period)	\$12,33 \$6,03	\$12,490 \$6,108	1,3% 1,3%
4.10	4.10	<i>G9</i>	Demand charge Energy price Minimum monthly bill, single-phase Minimum monthly bill, three-phase Increase for low power factor	\$4,23 10,08¢ \$12,33 \$36,99 \$10,35	\$4,285 10,211¢ \$12,490 \$37,471 \$10,485	1,3% 1,3% 1,3% 1,3% 1,3%
4.13	4.13	<i>G9 Short-term contract</i>	Increase in minimum monthly bill Increase in monthly demand charge (winter period)	\$12,33 \$6,03	\$12,490 \$6,108	1,3% 1,3%

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4.17	4.17	<i>GD</i>	Demand charge Energy, summer period Energy, winter period Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$5,28 6,25¢ 15,51¢ \$12,33 \$36,99	\$5,349 6,331¢ 15,712¢ \$12,490 \$37,471	1,3% 1,3% 1,3% 1,3% 1,3%
4.21 et 4.22	4.21 et 4.22	<i>Running-in for New Equipment - Medium Power</i>	Adjustment of the average price	4%	4%	n/a
4.26	4.26	<i>Equipment Testing - □ Medium Power</i>	Multiplier (per kWh)	10,00¢	10,130¢	1,3%
4.33	4.33	<i>Interruptible Electricity Option - Medium-Power</i>	Option I : Fixed nominal credit, winter period (per kW) Variable nominal credit for each of the first 20 interruption hours (per kWh) Variable nominal credit for each of the next 20 interruption hours (per kWh) Variable nominal credit for each of the 60 subsequent interruption hours (per kWh) Option II : Fixed nominal credit, winter period (per kW) Variable nominal credit for each interruption hour (per kWh)	\$13,00 20,00¢ 25,00¢ 30,00¢ \$9,10 20,00¢	\$13,169 20,260¢ 25,325¢ 30,390¢ \$9,218 20,260¢	1,3% 1,3% 1,3% 1,3% 1,3% 1,3%
4.35	4.35	<i>Interruptible Electricity Option - Medium-Power</i>	Option I : Penalty (per kW) Option II : Penalty (per kW)	\$1,25 \$0,50	\$1,266 \$0,5065	1,3% 1,3%
4.38	4.38	<i>Additional Electricity Option - Medium-Power</i>	Floor price (¢/kWh) : Average price at Rate M (2nd block) for 25-kV and 100% load factor	5,59¢	5,663¢	1,3%
4.42	4.42	<i>Industrial Revitalization Rate - Medium Power</i>	Floor price (¢/kWh) : Rate M 2nd block energy price	3,73¢	3,778¢	1,3%
4.45	4.45	<i>BR</i>	Consumption associated with the first 50 kW of maximum power demand (per kWh) Consumption associated with maximum power demand in excess of 50 kW (per kWh) Remaining consumption (per kWh) Minimum monthly bill, single-phase Minimum monthly bill, three-phase	11,04¢ 20,69¢ 16,27¢ \$12,33 \$36,99	11,184¢ 20,959¢ 16,482¢ \$12,490 \$37,471	1,3% 1,3% 1,3% 1,3% 1,3%
4.55	4.55	<i>Flex M</i>	Demand charge During the winter period: Consumption outside critical peak events Consumption during critical peak events During the summer period: First 210,000 kWh per month Remaining consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$14,58 3,17¢ 50,00¢ 5,03¢ 3,73¢ \$12,33 \$36,99	\$14,770 3,211¢ 50,650¢ 5,095¢ 3,778¢ \$12,490 \$37,471	1,3% 1,3% 1,3% 1,3% 1,3% 1,3% 1,3%
4.67	4.67	<i>Flex G9</i>	Demand charge During the winter period: Consumption outside critical peak events Consumption during critical peak events During the summer period: All consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase Increase for low power factor	\$4,23 8,10¢ 50,00¢ 10,08¢ \$12,33 \$36,99 \$10,35	\$4,285 8,205¢ 50,650¢ 10,211¢ \$12,490 \$37,471 \$10,485	1,3% 1,3% 1,3% 1,3% 1,3% 1,3% 1,3%
	4.80	<i>Demand response option</i>	Fixed nominal credit, winter period (per kW) Minimum amount equivalent to the lesser of the following values : the credit applicable to 15% of the contract's maximum power demand for the winter period, or	\$70,00 \$20 000	\$70,910 \$20 260,000	1,3% 1,3%
5.2	5.2	<i>L</i>	Demand charge Energy price	\$12,90 3,28¢	\$13,003 3,306¢	0,8% 0,8%
5.6	5.6	<i>L</i>	Daily optimization charge Monthly optimization charge	\$7,56 \$22,68	\$7,620 \$22,861	0,8% 0,8%
5.14	5.14	<i>LG</i>	Demand charge Energy price	\$13,26 3,46¢	\$13,432 3,505¢	1,3% 1,3%
5.25	5.25	<i>H</i>	Demand charge Energy consumed outside winter weekdays Energy consumed on winter weekdays	\$5,31 5,36¢ 18,08¢	\$5,379 5,430¢ 18,315¢	1,3% 1,3% 1,3%

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5.30 a)	5.30 a)	<i>LD (Firm option)</i>	Demand charge Energy consumed outside winter weekdays Energy consumed on winter weekdays	\$5,31 5,36¢ 18,08¢	\$5,379 5,430¢ 18,315¢	1,3% 1,3% 1,3%
5.30 b)	5.30 b)	<i>LD (Non-firm option)</i>	Demand charge per day for planned interruptions Demand charge per day for unplanned interruptions Energy price Monthly maximum - Demand charge	\$0,53 \$1,06 5,36¢ \$5,31	\$0,537 \$1,074 5,430¢ \$5,379	1,3% 1,3% 1,3% 1,3%
5.33	5.33	<i>LD (Non-firm option)</i>	Price for consumption during unauthorized period (per kWh)	50,00¢	50,650¢	1,3%
5.39	5.39	<i>Running-in for New Equipment (12 or more consumption periods)</i>	Maximum increase of the average price Minimum increase of the average price	4% 1%	4% 1%	n/a n/a
5.40	5.40	<i>Running-in for New Equipment (fewer than 12 consumption periods)</i>	Increase of the average price	4%	4%	n/a
5.43	5.43	<i>Running-in for New Equipment</i>	Price for consumption during unauthorized period (per kWh)	50,00¢	50,650¢	1,3%
5.45 b)	5.45 b)	<i>Equipment Testing - Large-Power</i>	Multiplier (per kWh)	10,00¢	10,130¢	1,3%
5.49	5.49	<i>LP</i>	Annual fixed charge	\$1 000	\$1 013,000	1,3%
5.56	5.56	<i>LP</i>	Price for unauthorized consumption of energy (per kWh)	50,00¢	50,650¢	1,3%
6.20	6.20	<i>Interruptible Electricity Option - Large-Power</i>	Option I : Fixed nominal credit, winter period (per kW) Variable nominal credit for each of the first 20 interruption hours (per kWh) Variable nominal credit for each of the next 20 interruption hours (per kWh) Variable nominal credit for each of the 60 subsequent interruption hours (per kWh) Option II : Fixed nominal credit, winter period (per kW) Variable nominal credit for each interruption hour (per kWh)	\$13,00 20,00¢ 25,00¢ 30,00¢ \$6,50 20,00¢	\$13,169 20,260¢ 25,325¢ 30,390¢ \$6,585 20,260¢	1,3% 1,3% 1,3% 1,3% 1,3% 1,3%
6.24	6.24	<i>Interruptible Electricity Option - Large-Power</i>	Option I : Penalty (per kW) Amount for the determination of the maximum penalty (per kW) Option II : Penalty (per kW) Amount for the determination of the maximum penalty (per kW)	\$1,25 \$5,00 \$0,60 \$2,50	\$1,266 \$5,065 \$0,608 \$2,533	1,3% 1,3% 1,3% 1,3%
6.32	6.32	<i>Additional Electricity Option - Large-Power</i>	Floor price (¢/kWh) : Average price at Rate L for 120-kV and 100% load factor	4,67¢	4,707¢	0,8%
6.36	6.36	<i>Additional Electricity Option - Large-Power</i>	Consumption beyond reference power during unauthorized period (per kWh)	50,00¢	50,650¢	1,3%
6.45	6.45	<i>Economic Development Rate</i>	Initial rate reduction	20%	20%	n/a
6.60	6.61	<i>Industrial Revitalization Rate - Large-Power</i>	Floor price (¢/kWh) : Rate L energy price	3,28¢	3,306¢	0,8%
6.64	6.65	<i>Industrial Revitalization Rate - Large-Power</i>	Consumption beyond reference power during unauthorized period (per kWh)	50,00¢	50,650¢	1,3%
	7.3	<i>CB - Medium Power - effective March 4, 2021</i>	Demand charge First 210,000 kWh per month for authorized consumption Energy price for the remaining authorized consumption Energy price for consumption above or other than the authorized consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$14,58 5,03¢ 3,73¢ 15,00¢ \$12,33 \$36,99	\$14,770 5,095¢ 3,778¢ 15,195¢ \$12,490 \$37,471	1,3% 1,3% 1,3% 1,3% 1,3% 1,3%
	7.4	<i>CB - Large Power - effective March 4, 2021</i>	Demand charge Energy price for the authorized consumption Energy price for consumption above or other than the authorized consumption	\$13,26 3,46¢ 15,00¢	\$13,432 3,505¢ 15,195¢	1,3% 1,3% 1,3%
	7.9	<i>CB - Medium and Large Power - effective March 4, 2021</i>	Energy price for consumption above the 5% limit during unauthorized period	50,00¢	50,650¢	1,3%
7.2	8.2	<i>DN</i>	System access charge per day, times the multiplier First 40 kWh per day, times the multiplier Remaining consumption Demand charge, summer period (> 50 kW or 4 kW x multiplier)	40,64¢ 6,08¢ 41,43¢ \$6,21	41,168¢ 6,159¢ 41,969¢ \$6,291	1,3% 1,3% 1,3% 1,3%
7.8	8.8	<i>G, G-9, M, MA Off-Grid Systems</i>	Penalty on energy	78,31¢	79,328¢	1,3%

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7.10	8.10	MA - Structure	Heavy diesel power plant (per kW exceeding 900 kW) Heavy diesel power plant (per kWh exceeding 390,000 kWh) (Price at April 1, 2021 : 14.203¢/kWh) All other cases (per kW exceeding 900 kW) All other cases (per kWh exceeding 390,000 kWh) (Price at April 1, 2021: 29.420¢/kWh)	\$31,41 \$61,71	\$31,818 \$62,512	1,3% 1,3%
7.11	8.11	MA - Energy price revision	A - Heavy diesel power plant : operating and maintenance cost (per kWh) B - Heavy diesel power plant : energy cost set for 2006 (11.57¢ per kWh) C - Average price of No. 6 diesel (2% S) for the Montréal area (Price at October 2020 : \$57.23/barrel) D - Average reference price of No. 6 diesel (2% S) (58.20\$ per barrel) E - All other cases: operating and maintenance costs (per kWh) F - All other cases: energy cost for 2006 (26.44¢ per kWh) G - Average price of No. 1 diesel for the Montréal area (Price at October 2020 : 61.87¢/litre) H - Average reference price of No. 1 diesel (61.51¢ per litre)	2,79¢ variable 2,79¢ variable	2,826¢ variable 2,826¢ variable	1,3% 1,3% n.a
7.17	8.17	Net Metering for Customer-Generators - Option III	Price for electricity injected - heavy diesel power plant (per kWh) Price for electricity injected - light diesel power plant (per kWh) Price for electricity injected - arctic diesel power plant (per kWh)	17,00¢ 33,00¢ 48,00¢	17,221¢ 33,429¢ 48,624¢	1,3% 1,3% 1,3%
7.28	8.28	Interruptible Electricity Option With Advance Notice - Off-Grid Systems	Fixed credit (per kW)	\$6,00	\$6,078	1,3%
7.29	8.29	Interruptible Electricity Option With Advance Notice - Off-Grid Systems	Variable credit components: A - Operating and maintenance costs (per kWh) B - Energy cost for the reference year 2012 (per kWh) : - north of the 53rd parallel (54.50 ¢/kWh) - south of the 53rd parallel (35.50 ¢/kWh) C - Average price of No. 1 diesel for the Montréal area (Price at Octobre 2020 : 61.87¢/litre) D - Average reference price of No. 1 diesel (87.66¢ per litre)	2,76¢ variable	2,796¢ variable	1,3% n.a
7.38	8.38	Interruptible Electricity Option Without Advance Notice - Off-Grid Systems	Credit (per kW) Maximum credit (per kW)	\$1,20 \$33,33	\$1,216 \$33,763	1,3% 1,3%
8.3	9.3	F	Demand charge per month	\$44,76	\$45,342	1,3%
9.4	10.4	Public Lighting (general service)	Energy price	10,36¢	10,495¢	1,3%
9.10 a)	10.10 a)	Public Lighting (complete service)	Sodium-vapor: 5,000 lumens (or 70 W) - per luminaire Sodium-vapor: 8,500 lumens (or 100 W) - per luminaire Sodium-vapor: 14,400 lumens (or 150 W) - per luminaire Sodium-vapor: 22,000 lumens (or 250 W) - per luminaire	\$22,50 \$24,51 \$26,46 \$31,05	\$22,793 \$24,829 \$26,804 \$31,454	1,3% 1,3% 1,3% 1,3%
9.10 b)	10.10 b)	Public Lighting (complete service)	Light-emitting diode : 6,100 lumens (or 65 W) - per luminaire	\$23,19	\$23,491	1,3%
9.14	10.14	Sentinel (with poles)	7,000 lumens (or 175 W) - per luminaire 20,000 lumens (or 400 W) - per luminaire	\$41,61 \$54,84	\$42,151 \$55,553	1,3% 1,3%
9.15	10.15	Sentinel Lighting (without poles)	7,000 lumens (or 175 W) - per luminaire 20,000 lumens (or 400 W) - per luminaire	\$32,70 \$47,13	\$33,125 \$47,743	1,3% 1,3%
10.2	11.2	Credit for supply at medium or high voltage	Voltage equal to or greater than 5 kV, but less than 15 kV Voltage equal to or greater than 15 kV, but less than 50 kV Voltage equal to or greater than 50 kV, but less than 80 kV Voltage equal to or greater than 80 kV, but less than 170 kV Voltage equal to or greater than 170 kV	\$0,612 \$0,981 \$2,190 \$2,679 \$3,540	\$0,6169 \$0,9888 \$2,2075 \$2,7004 \$3,5683	0,8% 0,8% 0,8% 0,8% 0,8%
10.3	11.3	Credit for supply for domestic rates	Voltage equal to or greater than 5 kV	0,241¢	0,2441¢	1,3%
10.4	11.4	Adjustment for transformation losses	Monthly discount on the demand charge	17,76¢	17,902¢	0,8%
11.3	12.3	VISILEC Service	Monthly charge	\$89	\$90,157	1,3%
11.10	12.10	VIGELIGNE Service	Annual charge for a first licence Additional charge for second or third licence Charge for each additional licence	\$2 400 \$600 \$120	\$2 431,200 \$607,800 \$121,560	1,3% 1,3% 1,3%
11.17	12.17	SIGNATURE Service (basic service)	Annual charge per delivery point	\$5 250	\$5 318,250	1,3%
11.18	12.18	SIGNATURE Service (complementary options)	Annual charge for harmonics tracking Annual charge for dashboard Annual charge for review of indicators and load behavior analysis	\$5 000 \$500 \$5 000	\$5 065,000 \$506,500 \$5 065,000	1,3% 1,3% 1,3%