

Electricity rates

Average increase of 2.6% on April 1, 2022, except for Rate L for which the increase is 1.7%

Article April 1, 2021	Article April 1, 2022	Rate	Description	Prices at April 1, 2021	Prices at April 1, 2022	Variation April 1, 2022
2.5	2.5	<i>D</i>	System access charge per day First 40 kWh per day Remaining consumption	41.168€ 6.159€ 9.502€	42.238€ 6.319€ 9.749€	2.6% 2.6% 2.6%
2.15	2.15	<i>DP</i>	First 1,200 kWh per month Remaining consumption Demand charge, summer period (> 50 kW) Demand charge, winter period (> 50 kW) Minimum monthly bill, single-phase Minimum monthly bill, three-phase	5.956€ 9.056€ \$4.650 \$6.291 \$12.338 \$18.508	6.111€ 9.291€ \$4.771 \$6.455 \$12.659 \$18.989	2.6% 2.6% 2.6% 2.6% 2.6% 2.6%
2.23	2.23	<i>DM</i>	System access charge per day, times the multiplier First 40 kWh per day, times the multiplier Remaining consumption Demand charge (> 50 kW or 4 kW x multiplier)	41.168€ 6.159€ 9.502€ \$6.291	42.238€ 6.319€ 9.749€ \$6.455	2.6% 2.6% 2.6% 2.6%
2.34	2.34	<i>DT</i>	System access charge per day, times the multiplier Energy, temperature ≥ -12°C or -15°C Energy, temperature < -12°C or -15°C Demand charge (> 50 kW or 4 kW x multiplier)	41.168€ 4.427€ 25.882€ \$6.291	42.238€ 4.542€ 26.555€ \$6.455	2.6% 2.6% 2.6% 2.6%
2.56	2.56	<i>Additional Electricity Option - Photosynthesis or Space Heating to Raise Crops</i>	Floor price (¢/kWh): Average price at Rate M (2nd block) for 25-kV and 100% load factor	5.663¢	5.810¢	2.6%
2.63	2.63	<i>Winter Credit Option - Rate D</i>	Credit for energy curtailed (per kWh)	50.650¢	51.967¢	2.6%
2.72	2.72	<i>Flex D</i>	System access charge per day During the winter period: First 40 kWh per day, outside critical peak events Remaining consumption, outside critical peak events Consumption during critical peak events During the summer period: First 40 kWh per day Remaining consumption	41.168€ 4.336€ 7.456€ 50.650€ 6.159€ 9.502€	42.238€ 4.449€ 7.650€ 51.967€ 6.319€ 9.749€	2.6% 2.6% 2.6% 2.6% 2.6% 2.6%
3.2	3.2	<i>G</i>	System access charge per month Demand charge (> 50 kW) First 15,090 kWh per month Remaining consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$12.490 \$17.869 10.029€ 7.719€ \$12.490 \$37.471	\$12.815 \$18.334 10.290€ 7.920€ \$12.815 \$38.445	2.6% 2.6% 2.6% 2.6% 2.6% 2.6%
3.5	3.5	<i>G Short-term contract</i>	Increase in system access charge and minimum monthly bill Increase in monthly demand charge (winter period)	\$12.490 \$6.108	\$12.815 \$6.267	2.6% 2.6%
3.7	3.7	<i>Winter activities</i>	Reference index as at March 31, 2006 Adjustment on April 1 of each year, starting on April 1, 2006 Index adjustment as at April 1, 2022 = 1.5122	1.08 2.0%	1.08 2.0%	n/a n/a
3.16	3.16	<i>Winter Credit Option - Rate G</i>	Credit for energy curtailed (per kWh)	50.650¢	51.967¢	2.6%
3.25	3.25	<i>Flex G</i>	System access charge per month During the winter period: Consumption outside critical peak events Consumption during critical peak events During the summer period: All consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$12.490 8.367€ 50.650€ 10.029€ \$12.490 \$37.471	\$12.815 8.585€ 51.967€ 10.290€ \$12.815 \$38.445	2.6% 2.6% 2.6% 2.6% 2.6% 2.6%
3.32	3.32	<i>Additional Electricity Option - Photosynthesis or Space Heating to Raise Crops</i>	Floor price (¢/kWh): Average price at Rate M (2nd block) for 25-kV and 100% load factor	5.663¢	5.810¢	2.6%
4.2	4.2	<i>M</i>	Demand charge First 210,000 kWh per month Remaining consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$14.770 5.095€ 3.778€ \$12.490 \$37.471	\$15.154 5.227€ 3.876€ \$12.815 \$38.445	2.6% 2.6% 2.6% 2.6% 2.6%
4.7	4.7	<i>M Short-term contract</i>	Increase in minimum monthly bill Increase in monthly demand charge (winter period)	\$12.490 \$6.108	\$12.815 \$6.267	2.6% 2.6%
4.10	4.10	<i>G9</i>	Demand charge Energy price Minimum monthly bill, single-phase Minimum monthly bill, three-phase Increase for low power factor	\$4.285 10.211€ \$12.490 \$37.471 \$10.485	\$4.396 10.476€ \$12.815 \$38.445 \$10.758	2.6% 2.6% 2.6% 2.6% 2.6%
4.13	4.13	<i>G9 Short-term contract</i>	Increase in minimum monthly bill Increase in monthly demand charge (winter period)	\$12.490 \$6.108	\$12.815 \$6.267	2.6% 2.6%

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4.17	4.17	<i>GD</i>	Demand charge Energy, summer period Energy, winter period Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$5.349 6.331e 15.712e \$12.490 \$37.471	\$5.488 6.496e 16.121e \$12.815 \$38.445	2.6% 2.6% 2.6% 2.6% 2.6%
4.21 et 4.22	4.21 et 4.22	<i>Running-in for New Equipment - Medium Power</i>	Adjustment of the average price	4%	4%	n/a
4.26	4.26	<i>Equipment Testing - Medium Power</i>	Multiplier (per kWh)	10.130e	10.393e	2.6%
4.33	4.33	<i>Interruptible Electricity Option - Medium-Power</i>	Option I : Fixed nominal credit, winter period (per kW) Variable nominal credit for each of the first 20 interruption hours (per kWh) Variable nominal credit for each of the next 20 interruption hours (per kWh) Variable nominal credit for each of the 60 subsequent interruption hours (per kWh) Option II : Fixed nominal credit, winter period (per kW) Variable nominal credit for each interruption hour (per kWh)	\$13.169 20.260e 25.325e 30.390e \$9.218 20.260e	\$13.511 20.787e 25.983e 31.180e \$9.458 20.787e	2.6% 2.6% 2.6% 2.6% 2.6% 2.6%
4.35	4.35	<i>Interruptible Electricity Option - Medium-Power</i>	Option I : Penalty (per kW) Option II : Penalty (per kW)	\$1.266 \$0.5065	\$1.299 \$0.5197	2.6% 2.6%
4.38	4.38	<i>Additional Electricity Option - Medium-Power</i>	Floor price (e/kWh) : Average price at Rate M (2nd block) for 25-kV and 100% load factor	5.663e	5.810e	2.6%
4.42	4.42	<i>Industrial Revitalization Rate - Medium Power</i>	Floor price (e/kWh) : Rate M 2nd block energy price	3.778e	3.876e	2.6%
4.45	4.45	<i>BR</i>	Consumption associated with the first 50 kW of maximum power demand (per kWh) Consumption associated with maximum power demand in excess of 50 kW (per kWh) Remaining consumption (per kWh) Minimum monthly bill, single-phase Minimum monthly bill, three-phase	11.184e 20.959e 16.482e \$12.490 \$37.471	11.475e 21.504e 16.911e \$12.815 \$38.445	2.6% 2.6% 2.6% 2.6% 2.6%
4.55	4.55	<i>Flex M</i>	Demand charge During the winter period: Consumption outside critical peak events Consumption during critical peak events During the summer period: First 210,000 kWh per month Remaining consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$14.770 3.211e 50.650e 5.095e 3.778e \$12.490 \$37.471	\$15.154 3.294e 51.967e 5.227e 3.876e \$12.815 \$38.445	2.6% 2.6% 2.6% 2.6% 2.6% 2.6% 2.6%
4.67	4.67	<i>Flex G9</i>	Demand charge During the winter period: Consumption outside critical peak events Consumption during critical peak events During the summer period: All consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase Increase for low power factor	\$4.285 8.205e 50.650e 10.211e \$12.490 \$37.471 \$10.485	\$4.396 8.418e 51.967e 10.476e \$12.815 \$38.445 \$10.758	2.6% 2.6% 2.6% 2.6% 2.6% 2.6% 2.6%
4.80	4.80	<i>Demand response option</i>	Fixed nominal credit for the winter period applicable to an average power demand reduction ranging from 15 kW et 199 kW (per kW) Fixed nominal credit for the winter period applicable to an average power demand reduction ranging from more than 199 kW à 599 kW (per kW) Fixed nominal credit for the winter period applicable to an average power demand reduction ranging from more than 599 kW to 1,199 kW (per kW) Fixed nominal credit for the winter period applicable to an average power demand reduction ranging from more than 1,199 kW to 1,799 kW (per kW) Fixed nominal credit for the winter period applicable to an average power demand reduction of more than 1,799 kW (per kW) Nominal credit if no critical peak event notifications are sent during the winter period, equal to the lesser of the following values: - The price per kW multiplied by 15% of the contract's maximum power demand during the winter period; - or	\$65.000 \$60.000 \$55.000 \$50.000 \$45.000 \$60.000 \$20,000.000	\$66.690 \$61.560 \$56.430 \$51.300 \$46.170 \$61.560 \$20,520.000	2.6% 2.6% 2.6% 2.6% 2.6% 2.6% 2.6%
5.2	5.2	<i>L</i>	Demand charge Energy price	\$13.003 3.306e	\$13.224 3.362e	1.7% 1.7%
5.6	5.6	<i>L</i>	Daily optimization charge Monthly optimization charge	\$7.620 \$22.861	\$7.750 \$23.250	1.7% 1.7%
5.14	5.14	<i>LG</i>	Demand charge Energy price	\$13.432 3.505e	\$13.781 3.596e	2.6% 2.6%
5.25	5.25	<i>H</i>	Demand charge Energy consumed outside winter weekdays Energy consumed on winter weekdays	\$5.379 5.430e 18.315e	\$5.519 5.571e 18.791e	2.6% 2.6% 2.6%

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5.30 a)	5.30 a)	<i>LD (Firm option)</i>	Demand charge Energy consumed outside winter weekdays Energy consumed on winter weekdays	\$5.379 5.430€ 18.315€	\$5.519 5.571€ 18.791€	2.6% 2.6% 2.6%
5.30 b)	5.30 b)	<i>LD (Non-firm option)</i>	Demand charge per day for planned interruptions Demand charge per day for unplanned interruptions Energy price Monthly maximum - Demand charge	\$0.537 \$1.074 5.430€ \$5.379	\$0.551 \$1.102 5.571€ \$5.519	2.6% 2.6% 2.6% 2.6%
5.33	5.33	<i>LD (Non-firm option)</i>	Price for consumption during unauthorized period (per kWh)	50.650€	51.967€	2.6%
5.39	5.39	<i>Running-in for New Equipment (12 or more consumption periods)</i>	Maximum increase of the average price Minimum increase of the average price	4% 1%	4% 1%	n/a n/a
5.40	5.40	<i>Running-in for New Equipment (fewer than 12 consumption periods)</i>	Increase of the average price	4%	4%	n/a
5.43	5.43	<i>Running-in for New Equipment</i>	Price for consumption during unauthorized period (per kWh)	50.650€	51.967€	2.6%
5.45 b)	5.45 b)	<i>Equipment Testing - Large-Power</i>	Multiplier (per kWh)	10.130€	10.393€	2.6%
5.49	5.49	<i>LP</i>	Annual fixed charge	\$1,013.000	\$1,039.338	2.6%
5.56	5.56	<i>LP</i>	Price for unauthorized consumption of energy (per kWh)	50.650€	51.967€	2.6%
6.20	6.20	<i>Interruptible Electricity Option - Large-Power</i>	Option I : Fixed nominal credit, winter period (per kW) Variable nominal credit for each of the first 20 interruption hours (per kWh) Variable nominal credit for each of the next 20 interruption hours (per kWh) Variable nominal credit for each of the 60 subsequent interruption hours (per kWh) Option II : Fixed nominal credit, winter period (per kW) Variable nominal credit for each interruption hour (per kWh)	\$13.169 20.260€ 25.325€ 30.390€ \$6.585 20.260€	\$13.511 20.787€ 25.983€ 31.180€ \$6.756 20.787€	2.6% 2.6% 2.6% 2.6% 2.6% 2.6%
6.24	6.24	<i>Interruptible Electricity Option - Large-Power</i>	Option I : Penalty (per kW) Amount for the determination of the maximum penalty (per kW) Option II : Penalty (per kW) Amount for the determination of the maximum penalty (per kW)	\$1.266 \$5.065 \$0.608 \$2.533	\$1.299 \$5.197 \$0.624 \$2.599	2.6% 2.6% 2.6% 2.6%
6.32	6.32	<i>Additional Electricity Option - Large-Power</i>	Floor price (¢/kWh) : Average price at Rate L for 120-kV and 100% load factor	4.707€	4.787€	1.7%
6.36	6.36	<i>Additional Electricity Option - Large-Power</i>	Consumption beyond reference power during unauthorized period (per kWh)	50.650€	51.967€	2.6%
6.46	6.46	<i>Economic Development Rate</i>	Initial rate reduction	20%	20%	n/a
6.61	6.61	<i>Industrial Revitalization Rate - Large-Power</i>	Floor price (¢/kWh) : Rate L energy price	3.306€	3.362€	1.7%
6.65	6.65	<i>Industrial Revitalization Rate - Large-Power</i>	Consumption beyond reference power during unauthorized period (per kWh)	50.650€	51.967€	2.6%
7.3	7.3	<i>CB - Medium Power</i>	Demand charge First 210,000 kWh per month for authorized consumption Energy price for the remaining authorized consumption Energy price for consumption above or other than the authorized consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$14.770 5.095€ 3.778€ 15.195€ \$12.490 \$37.471	\$15.154 5.227€ 3.876€ 15.590€ \$12.815 \$38.445	2.6% 2.6% 2.6% 2.6% 2.6% 2.6%
7.4	7.4	<i>CB - Large Power</i>	Demand charge Energy price for the authorized consumption Energy price for consumption above or other than the authorized consumption	\$13.432 3.505€ 15.195€	\$13.781 3.596€ 15.590€	2.6% 2.6% 2.6%
7.9	7.9	<i>CB - Medium and Large Power</i>	Energy price for consumption above the 5% limit during unauthorized period	50.650€	51.967€	2.6%
8.2	8.2	<i>DN</i>	System access charge per day, times the multiplier First 40 kWh per day, times the multiplier Remaining consumption Demand charge, summer period (> 50 kW or 4 kW x multiplier)	41.168€ 6.159€ 41.969€ \$6.291	42.238€ 6.319€ 43.060€ \$6.455	2.6% 2.6% 2.6% 2.6%
8.8	8.8	<i>G, G-9, M, MA Off-Grid Systems</i>	Penalty on energy	79.328€	81.391€	2.6%

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8.10	8.10	<i>MA - Structure</i>	Heavy diesel power plant (per kW exceeding 900 kW) Heavy diesel power plant (per kWh exceeding 390,000 kWh) (Price at April 1, 2022 : 20,053¢/kWh) All other cases (per kW exceeding 900 kW) All other cases (per kWh exceeding 390,000 kWh) (Price at April 1, 2022: 39.311¢/kWh)	\$31.818 variable \$62.512 variable	\$32.645 variable \$64.137 variable	2.6% n/a 2.6% n/a
8.11	8.11	<i>MA - Energy price revision</i>	A - Heavy diesel power plant : operating and maintenance cost (per kWh) B - Heavy diesel power plant : energy cost set for 2006 (11.57¢ per kWh) C - Average price of No. 6 diesel (2% S) for the Montréal area (Price at October 2021 : \$86.29/barrel) D - Average reference price of No. 6 diesel (2% S) (\$8.20¢ per barrel) E - All other cases: operating and maintenance costs (per kWh) F - All other cases: energy cost for 2006 (26.44¢ per kWh) G - Average price of No. 1 diesel for the Montréal area (Price at October 2021 : \$4.71¢/litre) H - Average reference price of No. 1 diesel (61.51¢ per litre)	2.826¢ variable 2.826¢ variable	2.899¢ variable 2.899¢ variable	2.6% 2.6% n/a
8.17	8.17	<i>Net Metering for Customer-Generators - Option III</i>	Price for electricity injected - heavy diesel power plant (per kWh) Price for electricity injected - light diesel power plant (per kWh) Price for electricity injected - arctic diesel power plant (per kWh)	17.221¢ 33.429¢ 48.624¢	17.669¢ 34.298¢ 49.888¢	2.6% 2.6% 2.6%
8.28	8.28	<i>Interruptible Electricity Option With Advance Notice - Off-Grid Systems</i>	Fixed credit (per kW)	\$6.078	\$6.236	2.6%
8.29	8.29	<i>Interruptible Electricity Option With Advance Notice - Off-Grid Systems</i>	Variable credit components: A - Operating and maintenance costs (per kWh) B - Energy cost for the reference year 2012 (per kWh) : - north of the 53rd parallel (54.50¢/kWh) - south of the 53rd parallel (35.50¢/kWh) C - Average price of No. 1 diesel for the Montréal area (Price at Octobre 2021 : \$4.71¢/litre) D - Average reference price of No. 1 diesel (87.66¢ per litre)	2.796¢ variable	2.869¢ variable	2.6% n/a
8.38	8.38	<i>Interruptible Electricity Option Without Advance Notice - Off-Grid Systems</i>	Credit (per kW) Maximum credit (per kW)	\$1.216 \$33.763	\$1.248 \$34.641	2.6% 2.6%
	8.44	<i>Dual-Energy Domestic Rate - Inukjuak System - effective December 1st, 2022</i>	System access charge per day, times the multiplier, according to the provisions of Article 8.46 First 40 kWh per day, times the multiplier, according to the provisions of Article 8.46 Remaining consumption, according to the provisions of Article 8.46 Demand charge (> 50 kW or 4 kW x multiplier), according to the provisions of Article 8.46		42.238¢ 6.319¢ 18,943¢ \$6.455	
	8.46	<i>Determination of prices under Dual-Energy Domestic Rate - Inukjuak System - effective December 1st, 2022</i>	System access charge at Rate DN (Article 8.2) First-tier energy price at Rate DN (Article 8.2) Demand charge at Rate DN (Article 8.2) A - Average price of oil in Nunavik for the 2020-2021 season published by the Régie de l'énergie in the Relevé hebdomadaire des prix du mazout léger in the first week of March 2022, excluding GST and QST: 142.60 ¢/L B - Average price of oil in Nunavik for the 2021-2022 season published by the Régie de l'énergie in the Relevé hebdomadaire des prix du mazout léger in the first week of March 2022, excluding GST and QST: 153.38 ¢/L C - Calorific value of electricity: 3.6 MJ/kWh D - Calorific value of oil: 37.5 MJ/L E - Efficiency rate of dual-energy system in fuel mode: 75% Reference index as of December 1, 2022: 1.0 Adjustment of second-tier energy price on April 1 of each year starting in 2023, based on the average year-over-year variation of the Consumer Price Index in Canada, on a calendar year basis		42.238¢ 6.319¢ \$6.455 variable	
	8.50	<i>Dual-Energy Domestic Rate - Inukjuak System</i>	Penalty for energy consumption, equal to the second-tier energy price at Rate DN specified in Article 8.2		43.060¢	
9.3	9.3	<i>F</i>	Demand charge per month	\$45.342	\$46.521	2.6%
10.4	10.4	<i>Public Lighting (general service)</i>	Energy price	10.495¢	10.768¢	2.6%
10.10 a)	10.10 a)	<i>Public Lighting (complete service)</i>	Sodium-vapor: 5,000 lumens (or 70 W) - per luminaire Sodium-vapor: 8,500 lumens (or 100 W) - per luminaire Sodium-vapor: 14,400 lumens (or 150 W) - per luminaire Sodium-vapor: 22,000 lumens (or 250 W) - per luminaire	\$22.793 \$24.829 \$26.804 \$31.454	\$23.386 \$25.475 \$27.501 \$32.272	2.6% 2.6% 2.6% 2.6%
10.10 b)	10.10 b)	<i>Public Lighting (complete service)</i>	Light-emitting diode : 6,100 lumens (or 65 W) - per luminaire	\$23.491	\$24.102	2.6%
10.14	10.14	<i>Sentinel (with poles)</i>	7,000 lumens (or 175 W) - per luminaire 20,000 lumens (or 400 W) - per luminaire	\$42.151 \$55.553	\$43.247 \$56.997	2.6% 2.6%
10.15	10.15	<i>Sentinel Lighting (without poles)</i>	7,000 lumens (or 175 W) - per luminaire 20,000 lumens (or 400 W) - per luminaire	\$33.125 \$47.743	\$33.986 \$48.984	2.6% 2.6%
11.2	11.2	<i>Credit for supply at medium or high voltage</i>	Voltage equal to or greater than 5 kV, but less than 15 kV Voltage equal to or greater than 15 kV, but less than 50 kV Voltage equal to or greater than 50 kV, but less than 80 kV Voltage equal to or greater than 80 kV, but less than 170 kV Voltage equal to or greater than 170 kV	\$0.6169 \$0.9888 \$2.2075 \$2.7004 \$3.5683	\$0.6274 \$1.0056 \$2.2450 \$2.7463 \$3.6290	1.7% 1.7% 1.7% 1.7% 1.7%
11.3	11.3	<i>Credit for supply for domestic rates</i>	Voltage equal to or greater than 5 kV	0.2441¢	0.2504¢	2.6%
11.4	11.4	<i>Adjustment for transformation losses</i>	Monthly discount on the demand charge	17.902¢	18.206¢	1.7%
12.3	12.3	<i>VISILEC Service</i>	Monthly charge	\$90.157	\$92.501	2.6%
12.10	12.10	<i>VIGELIGNE Service</i>	Annual charge for a first licence Additional charge for second or third licence Charge for each additional licence	\$2,431.200 \$607.800 \$121.560	\$2,494.411 \$623.603 \$124.721	2.6% 2.6% 2.6%
12.17	12.17	<i>SIGNATURE Service (basic service)</i>	Annual charge per delivery point	\$5,318.250	\$5,456.525	2.6%
12.18	12.18	<i>SIGNATURE Service (complementary options)</i>	Annual charge for harmonics tracking Annual charge for dashboard Annual charge for review of indicators and load behavior analysis	\$5,065.000 \$506.500 \$5,065.000	\$5,196.690 \$519.669 \$5,196.690	2.6% 2.6% 2.6%