

Electricity rates

Average increase of 0.9% on April 1, 2019, except for Rate L for which the increase is 0.3%

Article April 1, 2018	Article April 1, 2019	Rate	Description	Prices at April 1, 2018	Prices at April 1, 2019	Variation April 1, 2019
2.7	2.5	<i>D</i>	System access charge per day First kWh per day : 36 kWh in 2018 and 40 kWh in 2019 Remaining consumption	40.64¢ 5.91¢ 9.12¢	40.64¢ 6.08¢ 9.38¢	0.0% 2.9% 2.9%
2.18	2.15	<i>DP</i>	First 1 200 kWh per month Remaining consumption Demand charge, summer period (> 50 kW) Demand charge, winter period (> 50 kW) Minimum monthly bill, single-phase Minimum monthly bill, three-phase	5.82¢ 8.85¢ \$4.59 \$6.21 \$12.18 \$18.27	5.88¢ 8.94¢ \$4.59 \$6.21 \$12.18 \$18.27	1.0% 1.0% 0.0% 0.0% 0.0% 0.0%
2.27	2.23	<i>DM</i>	System access charge per day, times the multiplier First kWh per day, times the multiplier : 36 kWh in 2018 and 40 kWh in 2019 Remaining consumption Demand charge, summer period (> 50 kW or 4 kW x multiplier) Demand charge, winter period (> 50 kW or 4 kW x multiplier)	40.64¢ 5.91¢ 9.12¢ \$5.40 \$6.21	40.64¢ 6.08¢ 9.38¢ \$6.21 \$6.21	0.0% 2.9% 2.9% 15.0% 0.0%
2.38	2.34	<i>DT</i>	System access charge per day, times the multiplier Energy, temperature ≥ -12°C or -15°C Energy, temperature < -12°C or -15°C Demand charge, summer period (> 50 kW or 4 kW x multiplier) Demand charge, winter period (> 50 kW or 4 kW x multiplier)	40.64¢ 4.37¢ 25.55¢ \$5.40 \$6.21	40.64¢ 4.37¢ 25.55¢ \$6.21 \$6.21	0.0% 0.0% 0.0% 15.0% 0.0%
2.60	2.56	<i>Additional Electricity Option - Photosynthesis</i>	Floor price (¢/kWh) : Average price at Rate M (2nd block) for 25-kV and 100% load factor	5.55¢	5.59¢	0.7%
n/a	2.63	<i>Winter Credit Option - Rate D</i>	Credit for energy curtailed (per kWh)	n/a	50.00¢	n/a
n/a	2.72	<i>Flex D</i>	System access charge per day During the winter period: First 40 kWh per day, outside critical peak events Remaining consumption, outside critical peak events Consumption during critical peak events During the summer period: First 40 kWh per day Remaining consumption	n/a n/a n/a n/a n/a n/a n/a	40.64¢ 4.28¢ 7.36¢ 50.00¢ 6.08¢ 9.38¢	n/a n/a n/a n/a n/a n/a
3.2	3.2	<i>G</i>	System access charge per month Demand charge (> 50 kW) First 15,090 kWh per month Remaining consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$12.33 \$17.49 9.81¢ 7.20¢ \$12.33 \$36.99	\$12.33 \$17.64 9.90¢ 7.62¢ \$12.33 \$36.99	0.0% 0.9% 0.9% 5.8% 0.0% 0.0%
3.5	3.5	<i>G Short-term contract</i>	Increase in system access charge and minimum monthly bill Increase in monthly demand charge (winter period)	\$12.33 \$5.97	\$12.33 \$6.03	0.0% 1.0%
3.7	3.7	<i>Winter activities</i>	Reference index as at March 31, 2006 Adjustment on April 1 of each year, starting on April 1, 2006 Index adjustment as at April 1, 2019 = 1.4249	1.08 2%	1.08 2%	n/a n/a
n/a	3.16	<i>Winter Credit Option - Rate G</i>	Credit for energy curtailed (per kWh)	n/a	50.00¢	n/a
n/a	3.25	<i>Flex G</i>	System access charge per month During the winter period: Consumption outside critical peak events Consumption during critical peak events During the summer period: All consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase	n/a n/a n/a n/a n/a n/a n/a	12.33 \$ 8.26¢ 50.00¢ 9.90¢ 12.33 \$ 36.99 \$	n/a n/a n/a n/a n/a n/a
4.2	4.2	<i>M</i>	Demand charge First 210,000 kWh per month Remaining consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$14.46 4.99¢ 3.70¢ \$12.33 \$36.99	\$14.58 5.03¢ 3.73¢ \$12.33 \$36.99	0.8% 0.8% 0.8% 0.0% 0.0%
4.7	4.7	<i>M Short-term contract</i>	Increase in minimum monthly bill Increase in monthly demand charge (winter period)	n/a \$5.97	\$12.33 \$6.03	n/a 1.0%
		<i>Rate for Cryptographic Use Applied to Blockchains - Medium power</i>	Energy price for consumption in excess of the 5% limit during unauthorized period (per kWh) - effective October 23, 2019 Energy price for any consumption above or other than the authorized consumption - effective October 23, 2019	n/a n/a	50 ¢ 15.00¢	n/a n/a
4.10	4.10	<i>G9</i>	Demand charge Energy price Minimum monthly bill, single-phase Minimum monthly bill, three-phase Increase for low power factor	\$4.20 10.00¢ \$12.33 \$36.99 \$10.26	\$4.23 10.08¢ \$12.33 \$36.99 \$10.35	0.7% 0.8% 0.0% 0.0% 0.9%
4.13	4.13	<i>G9 Short-term contract</i>	Increase in minimum monthly bill Increase in monthly demand charge (winter period)	\$12.33 \$5.97	\$12.33 \$6.03	0.0% 1.0%

Electricity rates

Average increase of 0.9% on April 1, 2019, except for Rate L for which the increase is 0.3%

Article April 1, 2018	Article April 1, 2019	Rate	Description	Prices at April 1, 2018	Prices at April 1, 2019	Variation April 1, 2019
4.17	4.17	<i>GD</i>	Demand charge Energy, summer period Energy, winter period Minimum monthly bill, single-phase Minimum monthly bill, three-phase	\$5.25 6.20¢ 15.36¢ \$12.33 \$36.99	\$5.28 6.25¢ 15.51¢ \$12.33 \$36.99	0.6% 0.8% 1.0% 0.0% 0.0%
4.22	n.a.	<i>Transitional Rate - Photosynthesis</i>	Monthly fixed charge Monthly charge per kilowatt of contract power Energy price	\$34.77 6.48¢ 3.51¢	n/a n/a n/a	n/a n/a n/a
4.27	n.a.	<i>Transitional Rate - Photosynthesis</i>	Price for each kilowatt exceeding 10% of contract power	\$13.50	n/a	n/a
4.28	n.a.	<i>Transitional Rate - Photosynthesis</i>	Reference index on April 1, 2005 Adjustment on April 1 of 2005, 2006 and 2007 (also subject to the average rate increase) Adjustment on April 1 of each year, starting April 1, 2008 (also subject to the average rate increase)	1.0 5% 8%	n/a n/a n/a	n/a n/a n/a
4.33 & 4.34	4.21 & 4.22	<i>Running-in for New Equipment - Medium Power</i>	Adjustment of the average price	4%	4%	n/a
4.38	4.26	<i>Equipment Testing - Medium Power</i>	Multiplier (per kWh)	10.00¢	10.00¢	0.0%
4.45	4.33	<i>Interruptible Electricity Option - Medium-Power</i>	Option I : Fixed nominal credit, winter period (per kW) Variable nominal credit for each of the first 20 interruption hours (per kWh) Variable nominal credit for each of the next 20 interruption hours (per kWh) Variable nominal credit for each of the 60 subsequent interruption hours (per kWh) Option II : Fixed nominal credit, winter period (per kW) Variable nominal credit for each interruption hour (per kWh)	\$13.00 20.00¢ 25.00¢ 30.00¢ \$9.10 20.00¢	\$13.00 20.00¢ 25.00¢ 30.00¢ \$9.10 20.00¢	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
4.47	4.35	<i>Interruptible Electricity Option - Medium-Power</i>	Option I : Penalty (per kW) Option II : Penalty (per kW)	\$1.25 \$0.50	\$1.25 \$0.50	0.0% 0.0%
4.50	4.38	<i>Additional Electricity Option - Medium-Power</i>	Floor price (¢/kWh) : Average price at Rate M (2nd block) for 25-kV and 100% load factor	5.55¢	5.59¢	0.7%
n/a	4.42	<i>Industrial Revitalization Rate - Medium Power</i>	Floor price (¢/kWh) : Rate M 2nd block energy price	n/a	3.73¢	n/a
4.55	4.45	<i>BR</i>	Consumption associated with the first 50 kW of maximum power demand (per kWh) Consumption associated with maximum power demand in excess of 50 kW (per kWh) Remaining consumption (per kWh) Minimum monthly bill, single-phase Minimum monthly bill, three-phase	10.95 ¢ 20.54 ¢ 16.14 ¢ \$12.33 \$36.99	11.04 ¢ 20.69 ¢ 16.27 ¢ \$12.33 \$36.99	0.8% 0.7% 0.8% 0.0% 0.0%
n/a	4.55	<i>Flex M</i>	Demand charge During the winter period: Consumption outside critical peak events Consumption during critical peak events During the summer period: First 210,000 kWh per month Remaining consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase	n/a n/a n/a n/a n/a n/a n/a n/a	14.58 \$ 3.17¢ 50.00¢ 5.03¢ 3.73¢ 12.33 \$ 36.99 \$	n/a n/a n/a n/a n/a n/a n/a
n/a	4.67	<i>Flex G9</i>	Demand charge During the winter period: Consumption outside critical peak events Consumption during critical peak events During the summer period: All consumption Minimum monthly bill, single-phase Minimum monthly bill, three-phase Increase for low power factor	n/a n/a n/a n/a n/a n/a n/a	4.23 \$ 8.10¢ 50.00¢ 10.08¢ 12.33 \$ 36.99 \$ 10.35 \$	n/a n/a n/a n/a n/a n/a n/a
5.2	5.2	<i>L</i>	Demand charge Energy price	\$12.87 3.27¢	\$12.90 3.28¢	0.2% 0.3%
5.6	5.6	<i>L</i>	Daily optimization charge Monthly optimization charge	\$7.53 \$22.59	\$7.56 \$22.68	0.4% 0.4%
5.14	5.14	<i>LG</i>	Demand charge Energy price	\$13.14 3.43¢	\$13.26 3.46¢	0.9% 0.9%
5.25	n/a	<i>LG</i>	Daily optimization charge Monthly optimization charge	\$7.68 \$23.04	n/a n/a	n/a n/a
		<i>Rate for Cryptographic Use Applied to Blockchains - Large power</i>	Energy price for consumption in excess of the 5% limit during unauthorized period (per kWh) - effective October 23, 2019 Energy price for any consumption above or other than the authorized consumption - effective October 23, 2019	n/a n/a	50 ¢ 15.00¢	n/a n/a
5.33	5.25	<i>H</i>	Demand charge Energy consumed outside winter weekdays Energy consumed on winter weekdays	\$5.25 5.31¢ 18.08¢	\$5.31 5.36¢ 18.08¢	1.1% 0.9% 0.0%

Electricity rates

Average increase of 0.9% on April 1, 2019, except for Rate L for which the increase is 0.3%

Article April 1, 2018	Article April 1, 2019	Rate	Description	Prices at April 1, 2018	Prices at April 1, 2019	Variation April 1, 2019
5.38 a)	5.30 a)	<i>LD (Firm option)</i>	Demand charge Energy consumed outside winter weekdays Energy consumed on winter weekdays	\$5.25 5.31¢ 18.08¢	\$5.31 5.36¢ 18.08¢	1.1% 0.9% 0.0%
5.38 b)	5.30 b)	<i>LD (Non-firm option)</i>	Demand charge per day for planned interruptions Demand charge per day for unplanned interruptions Energy price Monthly maximum - Demand charge	\$0.53 \$1.06 5.31¢ \$5.25	\$0.53 \$1.06 5.36¢ \$5.31	0.0% 0.0% 0.9% 1.1%
5.41	5.33	<i>LD (Non-firm option)</i>	Price for consumption during unauthorized period (per kWh)	50¢	50¢	0.0%
5.47	5.39	<i>Running-in for New Equipment (12 or more consumption periods)</i>	Maximum increase of the average price Minimum increase of the average price	4% 1%	4% 1%	n/a n/a
5.48	5.40	<i>Running-in for New Equipment (fewer than 12 consumption periods)</i>	Increase of the average price	4%	4%	n/a
5.51	5.43	<i>Running-in for New Equipment</i>	Price for consumption during unauthorized period (per kWh)	50¢	50¢	0.0%
5.53 b)	5.45 b)	<i>Equipment Testing - Large-Power</i>	Multiplier (per kWh)	10.00¢	10.00¢	0.0%
5.57	5.49	<i>LP</i>	Annual fixed charge	\$1,000	\$1,000	0.0%
5.64	5.56	<i>LP</i>	Price for unauthorized consumption of energy (per kWh)	50¢	50¢	0.0%
6.20	6.20	<i>Interruptible Electricity Option - Large-Power</i>	Option I : Fixed nominal credit, winter period (per kW) Variable nominal credit for each of the first 20 interruption hours (per kWh) Variable nominal credit for each of the next 20 interruption hours (per kWh) Variable nominal credit for each of the 60 subsequent interruption hours (per kWh) Option II : Fixed nominal credit, winter period (per kW) Variable nominal credit for each interruption hour (per kWh)	\$13.00 20.00¢ 25.00¢ 30.00¢ \$6.50 20.00¢	\$13.00 20.00¢ 25.00¢ 30.00¢ \$6.50 20.00¢	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
6.24	6.24	<i>Interruptible Electricity Option - Large-Power</i>	Option I : Penalty (per kW) Amount for the determination of the maximum penalty (per kW) Option II : Penalty (per kW) Amount for the determination of the maximum penalty (per kW)	\$1.25 \$5.00 \$0.60 \$2.50	\$1.25 \$5.00 \$0.60 \$2.50	0.0% 0.0% 0.0% 0.0%
6.32	6.32	<i>Additional Electricity Option - Large-Power</i>	Floor price (¢/kWh) : Average price at Rate L for 120-kV and 100% load factor	4.66¢	4.67¢	0.2%
6.36	6.36	<i>Additional Electricity Option - Large-Power</i>	Consumption beyond reference power during unauthorized period (per kWh)	50¢	50¢	0.0%
6.45	6.45	<i>Economic Development Rate</i>	Initial rate reduction	20%	20%	n/a
6.60	6.60	<i>Industrial Revitalization Rate - Large-Power</i>	Floor price (¢/kWh) : Rate L energy price	3.27 ¢	3.28¢	0.3%
6.64	6.64	<i>Industrial Revitalization Rate - Large-Power</i>	Consumption beyond reference power during unauthorized period (per kWh)	50 ¢	50¢	0.0%
7.2	7.2	<i>DN</i>	System access charge per day, times the multiplier First kWh per day, times the multiplier : 30 kWh until November 30, 2019 and 40 kWh effective December 1, 2019 Remaining consumption Demand charge, summer period (> 50 kW or 4 kW x multiplier) Demand charge, winter period (> 50 kW or 4 kW x multiplier)	40.64¢ 5.91¢ 41.05¢ \$5.40 \$6.21	40.64¢ 6.08¢ 41.43¢ \$6.21 \$6.21	0.0% 2.9% 0.9% 15.0% 0.0%
7.8	7.8	<i>G, G-9, M, MA Off-Grid Systems</i>	Penalty on energy	77.60¢	78.31¢	0.9%
7.10	7.10	<i>MA - Structure</i>	Heavy diesel power plant (per kW exceeding 900 kW) Heavy diesel power plant (per kWh exceeding 390,000 kWh) All other cases (per kW exceeding 900 kW) All other cases (per kWh exceeding 390,000 kWh)	\$31.11 15.48¢ \$61.14 32.33¢	\$31.41 21.70¢ \$61.71 42.69¢	1.0% 40.2% 0.9% 32.1%
7.11	7.11	<i>MA - Energy price revision</i>	A - Heavy diesel power plant : operating and maintenance cost (per kWh) B - Heavy diesel power plant : energy cost set for 2006 (per kWh) C - Average price of No. 6 diesel (2% S) for the Montréal area (Price at October 2018 : \$95.14 /barrel) D - Average reference price of No. 6 diesel (2% S) (per barrel) E - All other cases: operating and maintenance costs (per kWh) F - All other cases: energy cost for 2006 (per kWh) G - Average price of No. 1 diesel for the Montréal area (Price at October 2018 : 92.83 ¢/litre) H - Average reference price of No. 1 diesel (per litre)	2.76¢ 11.57¢ n/a \$58.20 2.76¢ 26.44¢ n/a 61.51¢	2.79¢ 11.57¢ n/a \$58.20 2.79¢ 26.44¢ n/a 61.51¢	1.1% n/a n/a n/a 1.1% n/a n/a n/a
7.17	7.17	<i>Net Metering for Customer-Generators - Option III</i>	Price for electricity injected - heavy diesel power plant (per kWh) Price for electricity injected - light diesel power plant (per kWh) Price for electricity injected - arctic diesel power plant (per kWh)	17.00 ¢ 33.00 ¢ 47.00 ¢	17.00¢ 33.00¢ 48.00¢	0.0% 0.0% 2.1%

Electricity rates

Average increase of 0.9% on April 1, 2019, except for Rate L for which the increase is 0.3%

Article April 1, 2018	Article April 1, 2019	Rate	Description	Prices at April 1, 2018	Prices at April 1, 2019	Variation April 1, 2019
7.28	7.28	<i>Interruptible Electricity Option With Advance Notice - Off-Grid Systems</i>	Fixed credit (per kW)	\$6.00	\$6.00	0.0%
7.29	7.29	<i>Interruptible Electricity Option With Advance Notice - Off-Grid Systems</i>	Variable credit components: A - Operating and maintenance costs (per kWh) B - Energy cost for the reference year 2012 (per kWh) : - north of the 53rd parallel - south of the 53rd parallel C - Average price of No. 1 diesel for the Montréal area (Price at October 2018 : 92.83 ¢/litre) D - Average reference price of No. 1 diesel (per litre)	2.73¢ 54.50¢ 35.50¢ n/a 87.66¢	2.76¢ 54.50¢ 35.50¢ n/a 87.66¢	1.1% n/a n/a n/a n/a
7.38	7.38	<i>Interruptible Electricity Option Without Advance Notice - Off-Grid Systems</i>	Credit (per kW) Maximum credit (per kW)	\$1.20 \$33.33	\$1.20 \$33.33	0.0% 0.0%
8.3	8.3	F	Demand charge per month	\$44.34	\$44.76	0.9%
9.4	9.4	<i>Public Lighting (general service)</i>	Energy price	10.27¢	10.36¢	0.9%
9.10 a)	9.10 a)	<i>Public Lighting (complete service)</i>	Sodium-vapor: 5,000 lumens (or 70 W) - per luminaire Sodium-vapor: 8,500 lumens (or 100 W) - per luminaire Sodium-vapor: 14,400 lumens (or 150 W) - per luminaire Sodium-vapor: 22,000 lumens (or 250 W) - per luminaire	\$22.29 \$24.30 \$26.22 \$30.78	\$22.50 \$24.51 \$26.46 \$31.05	0.9% 0.9% 0.9% 0.9%
9.10 b)	9.10 b)	<i>Public Lighting (complete service)</i>	Light-emitting diode : 6,100 lumens (or 65 W) - per luminaire	\$22.98	\$23.19	0.9%
9.14	9.14	<i>Sentinel (with poles)</i>	7,000 lumens (or 175 W) - per luminaire 20,000 lumens (or 400 W) - per luminaire	\$41.22 \$54.33	\$41.61 \$54.84	0.9% 0.9%
9.15	9.15	<i>Sentinel Lighting (without poles)</i>	7,000 lumens (or 175 W) - per luminaire 20,000 lumens (or 400 W) - per luminaire	\$32.40 \$46.71	\$32.70 \$47.13	0.9% 0.9%
10.2	10.2	<i>Credit for supply at medium or high voltage</i>	Voltage equal to or greater than 5 kV, but less than 15 kV Voltage equal to or greater than 15 kV, but less than 50 kV Voltage equal to or greater than 50 kV, but less than 80 kV Voltage equal to or greater than 80 kV, but less than 170 kV Voltage equal to or greater than 170 kV	\$0.612 \$0.981 \$2.190 \$2.679 \$3.540	\$0.612 \$0.981 \$2.190 \$2.679 \$3.540	0.0% 0.0% 0.0% 0.0% 0.0%
10.3	10.3	<i>Credit for supply for domestic rates</i>	Voltage equal to or greater than 5 kV	0.241¢	0.241¢	0.0%
10.4	10.4	<i>Adjustment for transformation losses</i>	Monthly discount on the demand charge	17.76¢	17.76¢	0.0%
11.3	11.3	<i>VISILEC Service</i>	Monthly charge	\$89	\$89	0.0%
11.10	11.10	<i>VIGIELIGNE Service</i>	Annual charge for a first licence Additional charge for second or third licence Charge for each additional licence	\$2,400 \$600 \$120	\$2,400 \$600 \$120	0.0% 0.0% 0.0%
11.17	11.17	<i>SIGNATURE Service (basic service)</i>	Annual charge per delivery point	\$5,250	\$5,250	0.0%
11.18	11.18	<i>SIGNATURE Service (complementary options)</i>	Annual charge for harmonics tracking Annual charge for dashboard Annual charge for review of indicators and load behavior analysis	\$5,000 \$500 \$500	\$5,000 \$500 \$500	0.0% 0.0% 0.0%