

Electricity rates

Average increase, effective April 1, 2023, of 3% for domestic rates and 6.5% for business rates except Rate L, for which the increase is 4.2%

Article April 1, 2022	Article April 1, 2023	Rate, Option, Condition or Price Component	Description	Prices April 1, 2022	Prices April 1, 2023	Variation 2022-2023
2.5	2.5	<i>Rate D</i>	System access charge, per day Energy consumption up to 40 kWh per day, per kWh Remaining energy consumption, per kWh	42.238€ 6.319€ 9.749€	43.505€ 6.509€ 10.041€	3.0% 3.0% 3.0%
2.15	2.15	<i>Rate DP</i>	Energy consumption up to 1,200 kWh per month, per kWh Remaining energy consumption, per kWh Demand charge per kW exceeding 50 kW – Summer period Demand charge per kW exceeding 50 kW – Winter period Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	6.111€ 9.291€ \$4.771 \$6.455 \$12.659 \$18.989	6.294€ 9.570€ \$4.914 \$6.649 \$13.039 \$19.559	3.0% 3.0% 3.0% 3.0% 3.0% 3.0%
2.23	2.23	<i>Rate DM</i>	System access charge per day, times the multiplier Energy consumption up to 40 kWh per day, times the multiplier, per kWh Remaining energy consumption, per kWh Demand charge per kW exceeding 50 kW or 4 kW times the multiplier	42.238€ 6.319€ 9.749€ \$6.455	43.505€ 6.509€ 10.041€ \$6.649	3.0% 3.0% 3.0% 3.0%
2.34	2.34	<i>Rate DT</i>	System access charge per day, times the multiplier Energy, per kWh – Temperature equal to or higher than -12°C or -15°C Energy, per kWh – Temperature below -12°C or -15°C Demand charge per kW exceeding 50 kW or 4 kW times the multiplier	42.238€ 4.542€ 26.555€ \$6.455	43.505€ 4.678€ 27.352€ \$6.649	3.0% 3.0% 3.0% 3.0%
2.56	2.56	<i>Additional Electricity Option – Photosynthesis or space heating to raise crops</i>	Floor price per kWh: Average 2nd-tier energy price at Rate M for 25-kV and 100% load factor	5.810€	5.984€	3.0%
2.63	2.63	<i>Winter Credit Option – Rate D</i>	Credit for energy curtailed, per kWh	51.967€	53.526€	3.0%
2.72	2.72	<i>Rate Flex D</i>	System access charge per day Winter period: Energy consumption up to 40 kWh per day outside critical peak events, per kWh Remaining energy consumption outside critical peak events, per kWh Energy consumption during critical peak events, per kWh Summer period: Energy consumption up to 40 kWh per day, per kWh Remaining energy consumption, per kWh	42.238€ 4.449€ 7.650€ 51.967€ 6.319€ 9.749€	43.505€ 4.582€ 7.880€ 53.526€ 6.509€ 10.041€	3.0% 3.0% 3.0% 3.0% 3.0% 3.0%
3.2	3.2	<i>Rate G</i>	System access charge per month Demand charge per kW exceeding 50 kW Energy consumption up to 15,090 kWh per month, per kWh Remaining energy consumption, per kWh Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$12.815 \$18.334 10.290€ 7.920€ \$12.815 \$38.445	\$13.648 \$19.526 10.959€ 8.435€ \$13.648 \$40.944	6.5% 6.5% 6.5% 6.5% 6.5% 6.5%
3.5	3.5	<i>Rate G – Short-term contract</i>	Increase in system access charge and minimum monthly bill Increase in monthly demand charge – Winter period	\$12.815 \$6.267	\$13.648 \$6.674	6.5% 6.5%
3.7	3.7	<i>Winter activities</i>	Reference index as at March 31, 2006 Adjustment on April 1 of each year, starting April 1, 2006 Index adjustment as at April 1, 2023: 1.5424	1.08 2.0%	1.08 2.0%	n/a n/a
3.16	3.16	<i>Winter Credit Option – Rate G</i>	Credit for energy curtailed, per kWh	51.967€	55.345€	6.5%
3.25	3.25	<i>Rate Flex G</i>	System access charge per month Winter period: Energy consumption outside critical peak events, per kWh Energy consumption during critical peak events, per kWh Summer period: Energy consumption, per kWh Minimum monthly bill – Three-phase electricity Minimum monthly bill – Three-phase electricity	\$12.815 8.585€ 51.967€ 10.290€ \$12.815 \$38.445	\$13.648 9.143€ 55.345€ 10.959€ \$13.648 \$40.944	6.5% 6.5% 6.5% 6.5% 6.5% 6.5%
3.32	3.32	<i>Additional Electricity Option – Photosynthesis or space heating to raise crops</i>	Floor price per kWh: Average 2nd-tier energy price at Rate M for 25-kV and 100% load factor	5.810€	6.188€	6.5%
4.2	4.2	<i>Rate M</i>	Monthly demand charge Energy consumption up to 210,000 kWh per month, per kWh Remaining energy consumption, per kWh Minimum monthly bill – Single-phase ? Minimum monthly bill – Three-phase	\$15.154 5.227€ 3.876€ \$12.815 \$38.445	\$16.139 5.567€ 4.128€ \$13.648 \$40.944	6.5% 6.5% 6.5% 6.5% 6.5%
4.7	4.7	<i>Rate M – Short-term contract</i>	Increase in minimum monthly bill Increase in monthly demand charge – Winter period	\$12.815 \$6.267	\$13.648 \$6.674	6.5% 6.5%
4.10	4.10	<i>Rate G9</i>	Demand charge per kW Energy consumption, per kWh Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase Increase for inadequate power factor	\$4.396 10.476€ \$12.815 \$38.445 \$10.758	\$4.682 11.157€ \$13.648 \$40.944 \$11.457	6.5% 6.5% 6.5% 6.5% 6.5%
4.13	4.13	<i>Rate G9 – Short-term contract</i>	Increase in minimum monthly bill Increase in monthly demand charge – Winter period	\$12.815 \$6.267	\$13.648 \$6.674	6.5% 6.5%

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4.17	4.17	<i>Rate GD</i>	Demand charge per kW Energy consumption, per kWh – Summer period Energy consumption, per kWh – Winter period Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$5.488 6.496€ 16.121€ \$12.815 \$38.445	\$5.845 6.918€ 17.169€ \$13.648 \$40.944	6.5% 6.5% 6.5% 6.5% 6.5%
4.21 et 4.22	4.21 et 4.22	<i>Running-in of New Equipment – Medium-power</i>	Adjustment of the average price	4%	4%	n/a
4.26	4.26	<i>Equipment Testing – Medium-power</i>	Multiplier, per kWh	10.393€	11.069€	6.5%
4.33	4.33	<i>Interruptible Electricity Option – Medium-power</i>	Option I: Fixed nominal credit for winter period, per kW Variable nominal credit per kWh for each of the first 20 interruption hours Variable nominal credit per kWh for each of the next 20 interruption hours Variable nominal credit per kWh for each of the 60 subsequent interruption hours  Option II: Fixed nominal credit per kW for winter period Variable nominal credit per kWh for each interruption hour	\$13.511 20.787€ 25.983€ 31.180€  \$9.458 20.787€	\$14.389 22.138€ 27.672€ 33.207€  \$10.073 22.138€	6.5% 6.5% 6.5% 6.5%  6.5% 6.5%
4.35	4.35	<i>Interruptible Electricity Option – Medium-power</i>	Option I: Penalty per kW  Option II: Penalty per kW	\$1.299  \$0.5197	\$1.383  \$0.5535	6.5%  6.5%
4.38	4.38	<i>Additional Electricity Option – Medium-power</i>	Floor price per kWh: Average 2nd-tier energy price at Rate M for 25-kV and 100% load factor	5.810€	6.188€	6.5%
4.42	4.42	<i>Industrial Revitalization Rate – Medium-power</i>	Floor price per kWh: 2nd-tier energy price at Rate M	3.876€	4.128€	6.5%
4.45	4.45	<i>Rate BR</i>	Energy consumption associated with the first 50 kW of maximum power demand, per kWh Energy consumption associated with maximum power demand exceeding 50 kW, per kWh Remaining energy consumption, per kWh Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	11.475€ 21.504€ 16.911€ \$12.815 \$38.445	12.221€ 22.902€ 18.010€ \$13.648 \$40.944	6.5% 6.5% 6.5% 6.5% 6.5%
4.55	4.55	<i>Rate Flex M</i>	Demand charge per kW Winter period: Energy consumption outside critical peak events, per kWh Energy consumption during critical peak events, per kWh Summer period: Energy consumption up to 210,000 kWh per month, per kWh Remaining energy consumption, per kWh Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$15.154  3.294€ 51.967€  5.227€ 3.876€ \$12.815 \$38.445	\$16.139  3.508€ 55.345€  5.567€ 4.128€ \$13.648 \$40.944	6.5%  6.5% 6.5%  6.5% 6.5% 6.5% 6.5%
4.67	4.67	<i>Rate Flex G9</i>	Demand charge per kW Winter period: Energy consumption outside critical peak events, per kWh Energy consumption during critical peak events, per kWh Summer period: Energy consumption, per kWh Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase Increase for inadequate power factor, per kW	\$4.396  8.418€ 51.967€  10.476€ \$12.815 \$38.445 \$10.758	\$4.682  8.965€ 55.345€  11.157€ \$13.648 \$40.944 \$11.457	6.5%  6.5% 6.5%  6.5% 6.5% 6.5% 6.5%
5.2	5.2	<i>Rate L</i>	Demand charge per kW Energy consumption, per kWh	\$13.224 3.362€	\$13.779 3.503€	4.2% 4.2%
5.6	5.6	<i>Rate L</i>	Daily optimization charge, per kW Monthly optimization charge, per kW	\$7.750 \$23.250	\$8.076 \$24.227	4.2% 4.2%
5.14	5.14	<i>Rate LG</i>	Demand charge per kW Energy consumption, per kWh	\$13.781 3.596€	\$14.677 3.830€	6.5% 6.5%
5.25	5.25	<i>Rate H</i>	Demand charge per kW Energy consumption outside winter weekdays, per kWh Energy consumption on winter weekdays, per kWh	\$5.519 5.571€ 18.791€	\$5.878 5.933€ 20.012€	6.5% 6.5% 6.5%

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5.30 a)	5.30 a)	<i>Rate LD – Firm Option</i>	Demand charge per kW Energy consumption outside winter weekdays, per kWh Energy consumption on winter weekdays, per kWh	\$5.519 5.571¢ 18.791¢	\$5.878 5.933¢ 20.012¢	6.5% 6.5% 6.5%
5.30 b)	5.30 b)	<i>Rate LD – Non-Firm Option</i>	Daily demand charge per kW – Planned interruptions Daily demand charge per kW – Unplanned interruptions Energy consumption, per kWh Monthly maximum demand charge per kW	\$0.551 \$1.102 5.571¢ \$5.519	\$0.587 \$1.174 5.933¢ \$5.878	6.5% 6.5% 6.5% 6.5%
5.33	5.33	<i>Rate LD – Non-Firm Option</i>	Unauthorized energy consumption, per kWh	51.967¢	55.345¢	6.5%
5.39	5.39	<i>Running-in of New Equipment – 12 or more consumption periods</i>	Average price – Maximum increase Average price – Minimum increase	4% 1%	4% 1%	n/a n/a
5.40	5.40	<i>Running-in of New Equipment – Fewer than 12 consumption periods</i>	Average price increase	4%	4%	n/a
5.43	5.43	<i>Running-in of New Equipment</i>	Unauthorized energy consumption, per kWh	51.967¢	55.345¢	6.5%
5.45 b)	5.45 b)	<i>Equipment Testing – Large-power</i>	Multiplier per kWh	10.393¢	11.069¢	6.5%
5.49	5.49	<i>Rate LP</i>	Annual fixed charge	\$1,039.338	\$1,106.895	6.5%
5.56	5.56	<i>Rate LP</i>	Unauthorized energy consumption, per kWh	51.967¢	55.345¢	6.5%
6.20	6.20	<i>Interruptible Electricity Option – Large-power</i>	Option I: Fixed nominal credit for winter period, per kW Variable nominal credit per kWh for each of the first 20 interruption hours Variable nominal credit per kWh for each of the next 20 interruption hours Variable nominal credit per kWh for each of the 60 subsequent interruption hours  Option II: Fixed nominal credit for winter period, per kW Variable nominal credit per kWh for each interruption hour	\$13.511 20.787¢ 25.983¢ 31.180¢  \$6.756 20.787¢	\$14.389 22.138¢ 27.672¢ 33.207¢  \$7.195 22.138¢	6.5% 6.5% 6.5% 6.5%  6.5% 6.5%
6.24	6.24	<i>Interruptible Electricity Option – Large-power</i>	Option I: Penalty per kW Amount per kW used to calculate maximum penalty  Option II: Penalty per kW Amount per kW used to calculate maximum penalty	\$1.299 \$5.197  \$0.624 \$2.599	\$1.383 \$5.535  \$0.665 \$2.768	6.5% 6.5%  6.6% 6.5%
6.32	6.32	<i>Additional Electricity Option – Large-power</i>	Floor price per kWh: Average energy price at Rate L for 120-kV and 100% load factor	4.787¢	4.988¢	4.2%
6.36	6.36	<i>Additional Electricity Option – Large-power</i>	Energy consumption beyond reference power during unauthorized periods, per kWh	51.967¢	55.345¢	6.5%
6.46	6.46	<i>Economic Development Rate</i>	Initial rate reduction	20%	20%	n/a
6.61	6.61	<i>Industrial Revitalization Rate – Large-power</i>	Floor price per kWh: Rate L energy price	3.362¢	3.503¢	4.2%
6.65	6.65	<i>Industrial Revitalization Rate – Large-power</i>	Energy consumption beyond reference power during unauthorized periods, per kWh	51.967¢	55.345¢	6.5%
7.3	7.3	<i>Rate CB – Medium-power</i>	Demand charge per kW Authorized energy consumption up to 210,000 kWh per month, per kWh Remaining authorized energy consumption, per kWh Energy consumption above or other than authorized consumption, per kWh Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$15.154 5.227¢ 3.876¢ 15.590¢ \$12.815 \$38.445	\$16.139 5.567¢ 4.128¢ 16.603¢ \$13.648 \$40.944	6.5% 6.5% 6.5% 6.5% 6.5% 6.5%
7.4	7.4	<i>Rate CB – Large-power</i>	Demand charge per kW Authorized energy consumption, per kWh Energy consumption above or other than authorized consumption, per kWh	\$13.781 3.596¢ 15.590¢	\$14.677 3.830¢ 16.603¢	6.5% 6.5% 6.5%
7.9	7.9	<i>Rate CB – Medium/large-power</i>	Energy consumption above 5% limit during curtailment periods, per kWh	51.967¢	55.345¢	6.5%
8.2	8.2	<i>Rate DN</i>	System access charge per day, times the multiplier Energy consumption up to 40 kWh per day, times the multiplier, per kWh Remaining energy consumption, per kWh Demand charge per kW exceeding 50 kW or 4 kW times the multiplier	42.238¢ 6.319¢ 43.060¢ \$6.455	43.505¢ 6.509¢ 44.352¢ \$6.649	3.0% 3.0% 3.0% 3.0%
8.8	8.8	<i>Rates G, G9, M, MA – Off-grid systems north of 53rd parallel</i>	Unauthorized energy consumption, per kWh	81.391¢	86.681¢	6.5%

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8.10	8.10	<i>Rate MA – Structure</i>	Heavy diesel power plant, per kW exceeding 900 kW Heavy diesel power plant, per kWh exceeding 390,000 kWh (Price as at April 1, 2023: 28,762€/kWh) All other cases, per kW exceeding 900 kW All other cases, per kWh exceeding 390,000 kWh (Price as at April 1, 2023: 70.904€/kWh)	\$32.645 variable  \$64.137 variable	\$34.767 variable  \$68.306 variable	6.5% n/a  6.5% n/a
8.11	8.11	<i>Rate MA – Energy price revision</i>	A - Heavy diesel power plant: Operating and maintenance cost per kWh B - Heavy diesel power plant: Energy cost set for 2006 (11.57€ per kWh) C - Average price of No. 6 diesel (2% S) for the Montréal area (Price as at October 2022: \$129.15/barrel) D - Average reference price of No. 6 diesel (2% S): \$58.20 per barrel E - All other cases: Operating and maintenance costs per kWh F - All other cases: Energy cost for 2006 (26.44€ per kWh) G - Average price of No. 1 diesel for the Montréal area (Price as at October 2022: 157.77€/litre) H - Average reference price of No. 1 diesel: 61.51€ per litre	2.899€  variable  2.899€  variable	3.087€  variable  3.087€  variable	6.5%  6.5%  6.5%  n/a
8.17	8.17	<i>Net Metering for Customer-Generators – Option III</i>	Electricity injected, per kWh – Heavy diesel power plant Electricity injected, per kWh – Light diesel power plant Electricity injected, per kWh – Arctic diesel power plant	17.669€ 34.298€ 49.888€	18.817€ 36.527€ 53.131€	6.5% 6.5% 6.5%
8.28	8.28	<i>Interruptible Electricity Option with Advance Notice – Off-grid systems</i>	Fixed credit per kW	\$6.236	\$6.641	6.5%
8.29	8.29	<i>Interruptible Electricity Option with Advance Notice – Off-grid systems</i>	Variable credit components: A - Operating and maintenance costs, per kWh B - Energy cost for the reference year 2012, per kWh: - north of the 53rd parallel: 54.50€/kWh - south of the 53rd parallel: 35.50€/kWh C - Average price of No. 1 diesel for the Montréal area (Price as at October 2022: 157.77€/litre) D - Average reference price of No. 1 diesel: 87.66€ per litre	2.869€  variable	3.055€  variable	6.5%  n/a
8.38	8.38	<i>Interruptible Electricity Option Without Advance Notice – Off-grid systems</i>	Credit per kW  Maximum credit per kW	\$1.248  \$34.641	\$1.329  \$36.893	6.5%  6.5%
8.44	8.44	<i>Dual-Energy Domestic Rate – Inukjuak system – Effective April 1, 2023</i>	System access charge per day, times the multiplier Energy consumption up to 40 kWh per day, times the multiplier, per kWh Remaining energy consumption, per kWh, in accordance with Article 8.46 (Price as at April 1, 2023: 23.990€/kWh) Demand charge per kW exceeding 50 kW or 4 kW times the multiplier	42.238 € 6.319 € variable \$6.455	43.505€ 6.509€ variable \$6.649	3.0% 3.0% n/a 3.0%
8.46	8.46	<i>Price adjustments under Dual-Energy Domestic Rate – Inukjuak system – Effective April 1, 2023</i>	System access charge per day at Rate DN, in accordance with Article 8.2 First-tier energy price at Rate DN, in accordance with Article 8.2 Demand charge per kW at Rate DN, in accordance with Article 8.2 A - Average price of oil in Nunavik for the 2021–2022 season published by the Régie de l'énergie in the <i>Relevé hebdomadaire des prix du mazout léger</i> in the first week of March 2023, excluding GST and QST: 155.30€ per litre B - Average price of oil in Nunavik for the 2022–2023 season published by the Régie de l'énergie in the <i>Relevé hebdomadaire des prix du mazout léger</i> in the first week of March 2023, excluding GST and QST: 219.55€ per litre C - Calorific value of electricity: 3.6 MJ per kWh D - Calorific value of oil: 37.5 MJ per litre E - Efficiency rate of dual-energy system in fuel mode: 75%  Reference index as at December 1, 2022: 1.0 Adjustment of the reference index on April 1 of each year starting in 2023, based on the average year-over-year variation of the Consumer Price Index in Canada, on a calendar year basis	42.238 € 6.319 € \$6.455 variable variable variable variable variable	43.505€ 6.509€ \$6.649 variable variable variable variable variable	3.0% 3.0% 3.0% n/a n/a n/a n/a n/a
8.50	8.50	<i>Dual-Energy Domestic Rate – Inukjuak system</i>	Unauthorized energy consumption, per kWh: 2nd-tier energy price at Rate DN specified in Article 8.2	43,060 €	44,352€	3.0%
9.3	9.3	<i>Rate F</i>	Monthly demand charge, per kW	\$46.521	\$49.545	6.5%
10.4	10.4	<i>Public lighting – General service</i>	Energy consumption, per kWh	10.768€	11.468€	6.5%
10.10 a)	10.10 a)	<i>Public lighting – Complete service</i>	Sodium-vapor: 5,000 lumens (or 70 W), per luminaire Sodium-vapor: 8,500 lumens (or 100 W), per luminaire Sodium-vapor: 14,400 lumens (or 150 W), per luminaire Sodium-vapor: 22,000 lumens (or 250 W), per luminaire	\$23.386 \$25.475 \$27.501 \$32.272	\$24.906 \$27.131 \$29.289 \$34.370	6.5% 6.5% 6.5% 6.5%
10.10 b)	10.10 b)	<i>Public lighting – Complete service</i>	Light-emitting diode: 6,100 lumens (or 65 W), per luminaire	\$24.102	\$25.669	6.5%
10.14	10.14	<i>Sentinel lighting – With poles</i>	7,000 lumens (or 175 W), per luminaire 20,000 lumens (or 400 W), per luminaire	\$43.247 \$56.997	\$46.058 \$60.702	6.5% 6.5%
10.15	10.15	<i>Sentinel lighting – Without poles</i>	7,000 lumens (or 175 W), per luminaire 20,000 lumens (or 400 W), per luminaire	\$33.986 \$48.984	\$36.195 \$52.168	6.5% 6.5%
11.2	11.2	<i>Monthly credit for supply at medium or high voltage, per kW</i>	Voltage equal to or greater than 5 kV, but less than 15 kV Voltage equal to or greater than 15 kV, but less than 50 kV Voltage equal to or greater than 50 kV, but less than 80 kV Voltage equal to or greater than 80 kV, but less than 170 kV Voltage equal to or greater than 170 kV	\$0.6274 \$1.0056 \$2.2450 \$2.7463 \$3.6290	\$0.6538 \$1.0478 \$2.3393 \$2.8616 \$3.7814	4.2% 4.2% 4.2% 4.2% 4.2%
11.3	11.3	<i>Credit for supply, per kWh – Domestic rates</i>	Voltage equal to or greater than 5 kV	0.2504€	0.2579€	3.0%
11.4	11.4	<i>Adjustment for transformation losses</i>	Monthly per-kW discount on demand charge	18.206€	18.971€	4.2%
12.3	12.3	<i>Visitec service</i>	Monthly charge	\$92.501	\$98.514	6.5%
12.10	12.10	<i>VigieLigne service</i>	Annual charge for first licence Additional annual charge for second or third licence Annual charge for each additional licence	\$2,494.411 \$623.603 \$124.721	\$2,656.548 \$664.137 \$132.828	6.5% 6.5% 6.5%
12.17	12.17	<i>Signature service – Basic</i>	Annual charge per delivery point	\$5,456.525	\$5,811.199	6.5%
12.18	12.18	<i>Signature service – Options</i>	Annual charge for harmonics tracking Annual charge for dashboard Annual charge for review of indicators and load behavior analysis	\$5,196.690 \$519.669 \$5,196.690	\$5,534.475 \$553.447 \$5,534.475	6.5% 6.5% 6.5%