



Electricity Rates

Increase, effective April 1, 2026, of 3% for domestic rates, 3.8% for general rates and for Rate L

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
2.5	2.5	Rate D	System access charge, per day	46.154¢	46.154¢	0.0%
			Energy consumption up to 40 kWh per day, per kWh	6.905¢	7.065¢	2.3%
			Remaining energy consumption, per kWh	10.652¢	11.142¢	4.6%
2.15	2.15	Rate DP	Energy consumption up to 1,200 kWh per month, per kWh	6.678¢	6.878¢	3.0%
			Remaining energy consumption, per kWh	10.153¢	10.458¢	3.0%
			Demand charge per kW exceeding 50 kW – Summer period	\$5.213	\$5.369	3.0%
			Demand charge per kW exceeding 50 kW – Winter period	\$7.054	\$7.266	3.0%
			Minimum monthly bill – Single-phase electricity	\$13.833	\$13.833	0.0%
			Minimum monthly bill – Three-phase electricity	\$20.750	\$20.750	0.0%
2.23	2.23	Rate DM	System access charge per day, times the multiplier	46.154¢	46.154¢	0.0%
			Energy consumption up to 40 kWh per day, times the multiplier, per kWh	6.905¢	7.065¢	2.3%
			Remaining energy consumption, per kWh	10.652¢	11.142¢	4.6%
			Demand charge per kW exceeding 50 kW or 4 kW times the multiplier	\$7.054	\$7.266	3.0%
2.34	2.34	Rate DT	System access charge per day, times the multiplier	46.154¢	46.154¢	0.0%
			Energy, per kWh – Temperature equal to or higher than -12°C or -15°C	4.963¢	5.131¢	3.4%
			Energy, per kWh – Temperature below -12°C or -15°C	29.018¢	30.001¢	3.4%
			Demand charge per kW exceeding 50 kW or 4 kW times the multiplier	\$7.054	\$7.266	3.0%
2.51	2.51	Net Metering for Self-Generators – Option I	Unused balance of surplus bank, credited at the average cost of electricity supply, per kWh	4.600¢	4.730¢	2.8%
2.64	2.64	Winter Credit Option – Rate D	Credit for energy curtailed, per kWh	56.786¢	58.490¢	3.0%

Electricity Rates 2026

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
2.72	2.72	Rate Flex D	System access charge, per day	46.154¢	46.154¢	0.0%
			Winter period:			
			Energy consumption up to 40 kWh per day outside peak demand events, per kWh	4.774¢	4.886¢	2.3%
			Remaining energy consumption outside peak demand events, per kWh	8.699¢	9.103¢	4.6%
			Energy consumption during peak demand events, per kWh	45.088¢	46.463¢	3.0%
			Summer period:			
			Energy consumption up to 40 kWh per day, per kWh	6.905¢	7.065¢	2.3%
Remaining energy consumption, per kWh	10.652¢	11.142¢	4.6%			
3.2	3.2	Rate G	System access charge, per month	\$14.860	\$15.426	3.8%
			Demand charge per kW exceeding 50 kW	\$21.261	\$22.071	3.8%
			Energy consumption up to 15,090 kWh per month, per kWh	11.933¢	12.388¢	3.8%
			Remaining energy consumption, per kWh	9.184¢	9.534¢	3.8%
			Minimum monthly bill – Single-phase electricity	\$14.860	\$15.426	3.8%
			Minimum monthly bill – Three-phase electricity	\$44.581	\$46.278	3.8%
3.5	3.5	Rate G – Short-term contract	Increase in system access charge and minimum monthly bill	\$14.860	\$15.426	3.8%
			Increase in monthly demand charge – Winter period	\$7.266	\$7.542	3.8%
3.15	3.15	Winter Credit Option – Rate G	Credit for energy curtailed, per kWh	60.262¢	62.558¢	3.8%
3.23	3.23	Rate Flex G	System access charge, per month	\$14.860	\$15.426	3.8%
			Winter period:			
			Energy consumption outside peak demand events, per kWh	9.800¢	10.173¢	3.8%
			Energy consumption during peak demand events, per kWh	54.442¢	56.516¢	3.8%
			Summer period:			
			Energy consumption, per kWh	11.933¢	12.388¢	3.8%
Minimum monthly bill – Single-phase electricity	\$14.860	\$15.426	3.8%			
Minimum monthly bill – Three-phase electricity	\$44.581	\$46.278	3.8%			

Electricity Rates 2026

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
4.2	4.2	Rate M	Demand charge, per kW	\$17.573	\$18.242	3.8%
			Energy consumption up to 210,000 kWh per month, per kWh	6.061¢	6.292¢	3.8%
			Remaining energy consumption, per kWh	4.495¢	4.666¢	3.8%
			Minimum monthly bill – Single-phase electricity	\$14.860	\$15.426	3.8%
			Minimum monthly bill – Three-phase electricity	\$44.581	\$46.278	3.8%
4.7	4.7	Rate M – Short-term contract	Increase in minimum monthly bill	\$14.860	\$15.426	3.8%
			Increase in monthly demand charge – Winter period	\$7.266	\$7.542	3.8%
4.10	4.10	Rate G9	Demand charge, per kW	\$5.098	\$5.292	3.8%
			Energy consumption, per kWh	12.148¢	12.611¢	3.8%
			Minimum monthly bill – Single-phase electricity	\$14.860	\$15.426	3.8%
			Minimum monthly bill – Three-phase electricity	\$44.581	\$46.278	3.8%
			Increase for inadequate power factor, per kW	\$12.475	\$12.950	3.8%
4.13	4.13	Rate G9 – Short-term contract	Increase in minimum monthly bill	\$14.860	\$15.426	3.8%
			Increase in monthly demand charge – Winter period	\$7.266	\$7.542	3.8%
4.17	4.17	Rate GD	Demand charge, per kW	\$6.390	\$6.630	3.8%
			Energy consumption, per kWh – Summer period	7.530¢	7.818¢	3.8%
			Energy consumption, per kWh – Winter period	18.655¢	19.368¢	3.8%
			Minimum monthly bill – Single-phase electricity	\$14.860	\$15.426	3.8%
			Minimum monthly bill – Three-phase electricity	\$44.581	\$46.278	3.8%
4.21	4.21	Industrial Revitalization Rate – Medium-power	Floor price per kWh: Second-tier energy price at Rate M	4.495¢	4.667¢	3.8%
4.24	4.24	Rate BR	Energy consumption associated with first 50 kW of maximum power demand, per kWh	12.700¢	13.100¢	3.1%
			Energy consumption associated with maximum power demand exceeding 50 kW, per kWh	24.574¢	25.461¢	3.6%
			Remaining energy consumption, per kWh	16.837¢	17.427¢	3.5%
			Minimum monthly bill – Single-phase electricity	\$14.860	\$15.426	3.8%
			Minimum monthly bill – Three-phase electricity	\$44.581	\$46.278	3.8%

Electricity Rates 2026

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
4.35	4.35	Rate Flex M	Demand charge, per kW	\$17.573	\$18.242	3.8%
			Winter period:			
			Energy consumption outside peak demand events, per kWh	3.820¢	3.966¢	3.8%
			Energy consumption during peak demand events, per kWh	60.262¢	62.558¢	3.8%
			Summer period:			
			Energy consumption up to 210,000 kWh per month, per kWh	6.061¢	6.292¢	3.8%
			Remaining energy consumption, per kWh	4.495¢	4.666¢	3.8%
			Minimum monthly bill – Single-phase electricity	\$14.860	\$15.426	3.8%
			Minimum monthly bill – Three-phase electricity	\$44.581	\$46.278	3.8%
4.47	4.47	RateFlex G9	Demand charge, per kW	\$5.098	\$5.292	3.8%
			Winter period:			
			Energy consumption outside peak demand events, per kWh	9.761¢	10.133¢	3.8%
			Energy consumption during peak demand events, per kWh	60.262¢	62.558¢	3.8%
			Summer period:			
			Energy consumption, per kWh	12.148¢	12.611¢	3.8%
			Minimum monthly bill – Single-phase electricity	\$14.860	\$15.426	3.8%
			Minimum monthly bill – Three-phase electricity	\$44.581	\$46.278	3.8%
			Increase for inadequate power factor, per kW	\$12.475	\$12.950	3.8%
5.2	5.2	Rate L	Demand charge, per kW	\$14.476	\$15.027	3.8%
			Energy consumption, per kWh	3.681¢	3.821¢	3.8%
5.6	5.6	Rate L	Daily optimization charge, per kW	\$8.485	\$8.808	3.8%
			Monthly optimization charge, per kW	\$25.451	\$26.420	3.8%
5.15	5.15	Rate LG	Demand charge, per kW	\$15.963	\$16.571	3.8%
			Energy consumption, per kWh	4.165¢	4.324¢	3.8%
5.20	5.20	Rate LG	Charge for unused available power, per kW	37.089¢	\$38.502	3.8%
5.27	5.27	Rate H	Demand charge, per kW	\$6.390	\$6.630	3.8%
			Energy consumption outside winter weekdays, per kWh	6.448¢	6.695¢	3.8%
			Energy consumption on winter weekdays, per kWh	21.790¢	22.620¢	3.8%

Electricity Rates 2026

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
5.32 a)	5.32 a)	Rate LD – Firm Option	Demand charge, per kW	\$6.390	\$6.630	3.8%
			Energy consumption outside winter weekdays, per kWh	6.448¢	6.695¢	3.8%
			Energy consumption on winter weekdays, per kWh	21.790¢	22.620¢	3.8%
5.32 b)	5.32 b)	Rate LD – Non-Firm Option	Daily demand charge, per kW – Planned interruptions	\$0.639	\$0.663	3.8%
			Daily demand charge, per kW – Unplanned interruptions	\$1.278	\$1.326	3.8%
			Energy consumption, per kWh	6.448¢	6.695¢	3.8%
			Monthly maximum demand charge, per kW	\$6.390	\$6.630	3.8%
5.35	5.35	Rate LD – Non-Firm Option	Unauthorized energy consumption, per kWh	60.262¢	62.558¢	3.8%
5.42	5.42	Rate LP	Annual fixed charge	\$1,205.227	\$1,251.146	3.8%
5.49	5.49	Rate LP	Unauthorized energy consumption, per kWh	60.262¢	62.558¢	3.8%
6.21	6.21	Demand Response – Commitment Option	Sub-option I:			
			Fixed nominal credit for winter period, per kW	\$50.000	\$51.905	3.8%
			Variable nominal credit per peak demand event hour, per kWh	5.000¢	5.191¢	3.8%
			Sub-option II:			
			Fixed nominal credit for winter period, per kW	\$52.000	\$53.981	3.8%
			Variable nominal credit per peak demand event hour, per kWh	5.000¢	5.191¢	3.8%
			Sub-option III:			
			Fixed nominal credit for winter period, per kW	\$50.000	\$51.905	3.8%
			Variable nominal credit per peak demand event hour, per kWh	35.000¢	36.334¢	3.8%
			Sub-option IV:			
			Fixed nominal credit for winter period, per kW	\$52.000	\$53.981	3.8%
			Variable nominal credit per peak demand event hour, per kWh	35.000¢	36.334¢	3.8%
Sub-option V:						
Fixed nominal credit for winter period, per kW	\$65.000	\$67.477	3.8%			
Variable nominal credit per peak demand event hour, per kWh	5.000¢	5.191¢	3.8%			

Electricity Rates 2026

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
6.21	6.21	Demand Response – Commitment Option	Sub-option VI:			
			Fixed nominal credit for winter period, per kW	\$67.000	\$69.553	3.8%
			Variable nominal credit per peak demand event hour, per kWh	5.000¢	5.191¢	3.8%
			Sub-option VII:			
			Fixed nominal credit for winter period, per kW	\$65.000	\$67.477	3.8%
			Variable nominal credit per peak demand event hour, per kWh	35.000¢	36.334¢	3.8%
			Sub-option VIII:			
			Fixed nominal credit for winter period, per kW	\$67.000	\$69.553	3.8%
			Variable nominal credit per peak demand event hour, per kWh	35.000¢	36.334¢	3.8%
			Sub-option IX:			
			Fixed nominal credit for winter period, per kW	\$67.000	\$69.553	3.8%
			Variable nominal credit per peak demand event hour, per kWh	5.000¢	5.191¢	3.8%
			Sub-option X:			
			Fixed nominal credit for winter period, per kW	\$69.000	\$71.629	3.8%
			Variable nominal credit per peak demand event hour, per kWh	5.000¢	5.191¢	3.8%
			Sub-option XI:			
			Fixed nominal credit for winter period, per kW	\$67.000	\$69.553	3.8%
			Variable nominal credit per peak demand event hour, per kWh	35.000¢	36.334¢	3.8%
			Sub-option XII:			
			Fixed nominal credit for winter period, per kW	\$69.000	\$71.629	3.8%
			Variable nominal credit per peak demand event hour, per kWh	35.000¢	36.334¢	3.8%
			Sub-option XIII:			
			Fixed nominal credit for winter period, per kW	\$69.000	\$71.629	3.8%
			Variable nominal credit per peak demand event hour, per kWh	5.000¢	5.191¢	3.8%
			Sub-option XIV:			
			Fixed nominal credit for winter period, per kW	\$71.000	\$73.705	3.8%
			Variable nominal credit per peak demand event hour, per kWh	5.000¢	5.191¢	3.8%

Electricity Rates 2026

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
6.21	6.21	Demand Response – Commitment Option	Sub-option XV:			
			Fixed nominal credit for winter period, per kW	\$69.000	\$71.629	3.8%
			Variable nominal credit per peak demand event hour, per kWh	35.000¢	36.334¢	3.8%
			Sub-option XVI:			
			Fixed nominal credit for winter period, per kW	\$71.000	\$73.705	3.8%
			Variable nominal credit per peak demand event hour, per kWh	35.000¢	36.334¢	3.8%
			Sub-option XVII:			
			Fixed nominal credit for winter period, per kW	\$71.000	\$73.705	3.8%
			Variable nominal credit per peak demand event hour, per kWh	5.000¢	5.191¢	3.8%
			Sub-option XVIII:			
			Fixed nominal credit for winter period, per kW	\$73.000	\$75.781	3.8%
			Variable nominal credit per peak demand event hour, per kWh	5.000¢	5.191¢	3.8%
			Sub-option XIX:			
			Fixed nominal credit for winter period, per kW	\$71.000	\$73.705	3.8%
Variable nominal credit per peak demand event hour, per kWh	35.000¢	36.334¢	3.8%			
Sub-option XX:						
Fixed nominal credit for winter period, per kW	\$73.000	\$75.781	3.8%			
Variable nominal credit per peak demand event hour, per kWh	35.000¢	36.334¢	3.8%			
6.22 c)	6.22 c)	Demand Response – Commitment Option	Multi-year commitment credit:			
			Commitment for two consecutive winter periods: Fixed effective credit × %	5%	5%	n/a
			Commitment for three consecutive winter periods: Fixed effective credit × %	10%	10%	n/a
			Deduction for termination of multi-year commitment:			
Fixed effective credit for year of termination × years remaining in commitment × %	50%	50%	n/a			
6.22 d)	6.22 d)	Demand Response – Commitment Option	Credit for shorter notice, per kWh	70.000¢	72.667¢	3.8%

Electricity Rates 2026

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
6.25	6.25	Demand Response – Commitment Option	Overrun during first peak demand event:			
			Deduction, per kW	\$1.510	\$1.568	3.8%
			Amount per kW for calculation of maximum deduction	\$6.050	\$6.281	3.8%
			Overrun during subsequent peak demand events:			
			Deduction, per kW	\$4.310	\$4.474	3.8%
			Amount per kW for calculation of maximum deduction	\$17.240	\$17.897	3.8%
n/a	6.39	Demand Response – Leeway Option	Deduction for sign-up during winter period: % of total credits			
			Sign-up between December 1 and December 31	25%	25%	n/a
			Sign-up between January 1 and January 31	50%	50%	n/a
			Sign-up between February 1 and February 28 or 29	75%	75%	n/a
			Sign-up between March 1 and March 31	100%	100%	n/a
6.44	6.44	Demand Response – Leeway Option	Sub-option I: Fixed nominal credit for winter period, per kW on weekdays	\$43.000	\$44.638	3.8%
			Sub-option II: Fixed nominal credit for winter period, per kW on weekdays	\$72.000	\$74.743	3.8%
			Sub-option III: Fixed nominal credit for winter period, per kW on weekdays	\$82.000	\$85.124	3.8%
			Sub-option IV: Fixed nominal credit for winter period, per kW on weekdays	\$89.000	\$92.391	3.8%
			Sub-option V: Fixed nominal credit for winter period, per kW on weekdays	\$96.000	\$99.658	3.8%
			Sub-option WE:			
			Fixed nominal credit for winter period for curtailment during each 3-hour peak demand event, per kW on weekends"	\$1.810	\$1.879	3.8%
			Fixed nominal credit for winter period for curtailment during each 4-hour peak demand event, per kW on weekends"	\$2.420	\$2.512	3.8%
			Nominal credit if no weekday peak event notification is sent during the winter period, whichever is lower:			
			- 15% of maximum power demand during the winter period × credit per kW	\$72.141	\$74.890	3.8%
- or	\$21,860.800	\$22,693.696	3.8%			
6.52	6.52	Additional Electricity Option – Medium-power	Floor price, per kWh: Average second-tier energy price at Rate M for 25-kV service and 100% load factor	6.755¢	7.012¢	3.8%

Electricity Rates 2026

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
6.52	6.52	Additional Electricity Option – Large-power	Floor price, per kWh: Average energy price at Rate L for 120-kV service and 100% load factor	5.246¢	5.446¢	3.8%
6.56	6.56	Additional Electricity Option – Medium/large-power	Energy consumption beyond reference power during unauthorized periods, per kWh	\$1.000	\$1.038	3.8%
6.59	6.59	Additional Electricity Option – Photosynthetic lighting or space heating to raise crops	Service contracts at Rate D, DM, DP, G, G9 or M: Floor price, per kWh: Average second-tier energy price at Rate M for 25-kV service and 100% load factor	6.755¢	7.012¢	3.8%
			Service contracts at Rate LG: Floor price, per kWh: Average energy price at Rate L for 120-kV service and 100% load factor	5.246¢	5.446¢	3.8%
6.65	6.65	Economic Development Rate	Initial rate reduction	20%	20%	n/a
6.80	6.80	Industrial Revitalization Rate – Large-power	Floor price, per kWh: Rate L energy price	3.681¢	3.821¢	3.8%
6.84	6.84	Industrial Revitalization Rate – Large-power	Energy consumption beyond reference power during unauthorized periods, per kWh	\$1.000	\$1.038	3.8%
6.89 and 6.90	6.89 and 6.90	Running-in of New Equipment – Medium-power	Increase of the average price	4%	4%	n/a
6.91	6.91	Running-in of New Equipment – Large-power, 12 or more consumption periods	Average price – Maximum increase	4%	4%	n/a
			Average price – Minimum increase	1%	1%	n/a
6.92	6.92	Running-in of New Equipment – Large-power, Fewer than 12 consumption periods	Increase of the average price	4%	4%	n/a

Electricity Rates 2026

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
6.95	6.95	Running-in of New Equipment	Unauthorized energy consumption, per kWh	60.262¢	62.558¢	3.8%
6.97	6.97	Equipment Testing – Medium/large-power	Multiplier, per kWh	12.053¢	12.512¢	3.8%
7.3	7.3	Rate CB – Medium-power	Demand charge, per kW	\$17.573	\$18.242	3.8%
			Authorized energy consumption up to 210,000 kWh per month, per kWh	6.061¢	6.292¢	3.8%
			Remaining authorized energy consumption, per kWh	4.495¢	4.666¢	3.8%
			Energy consumption above or other than authorized consumption, per kWh	18.078¢	18.767¢	3.8%
			Minimum monthly bill – Single-phase electricity	\$14.860	\$15.426	3.8%
			Minimum monthly bill – Three-phase electricity	\$44.581	\$46.278	3.8%
7.4	7.4	Rate CB – Large-power	Demand charge, per kW	\$15.963	\$16.571	3.8%
			Authorized energy consumption, per kWh	4.165¢	4.324¢	3.8%
			Energy consumption above or other than authorized consumption, per kWh	18.078¢	18.767¢	3.8%
7.9	7.9	Rate CB – Medium/large-power	Energy consumption above 5% limit during curtailment periods, per kWh	\$1.000	\$1.038	3.8%
8.9	8.9	Small-Power Dual-Energy Rate for Space Heating	During the heating season:			
			Energy consumption, per kWh – Temperature higher than or equal to –12°C or –15°C	6.738¢	6.995¢	3.8%
			Energy consumption, per kWh – Temperature below –12°C or –15°C	60.262¢	62.558¢	3.8%
			During the non-heating season:			
			Demand charge, per kW exceeding 50 kW	\$21.261	\$22.071	3.8%
			Energy consumption up to 15,090 kWh per month, per kWh	11.933¢	12.388¢	3.8%
Remaining energy consumption, per kWh	9.184¢	9.534¢	3.8%			

Electricity Rates 2026

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
8.10	8.10	Medium-Power Dual-Energy Rate for Space Heating	During the heating season:			
			Energy consumption, per kWh – Temperature higher than or equal to –12°C or –15°C	6.738¢	6.995¢	3.8%
			Energy consumption, per kWh – Temperature below –12°C or –15°C	60.262¢	62.558¢	3.8%
			During the non-heating season:			
			Demand charge, per kW	\$17.573	\$18.242	3.8%
			Energy consumption up to 210,000 kWh per month, per kWh	6.061¢	6.292¢	3.8%
Remaining energy consumption, per kWh	4.495¢	4.666¢	3.8%			
8.11	8.11	Medium-Power Dual-Energy Rate for Space Heating – Contracts with low load factors	During the heating season:			
			Energy consumption, per kWh – Temperature higher than or equal to –12°C or –15°C	6.738¢	6.995¢	3.8%
			Energy consumption, per kWh – Temperature below –12°C or –15°C	60.262¢	62.558¢	3.8%
			During the non-heating season:			
			Demand charge, per kW	\$5.098	\$5.292	3.8%
			Energy consumption, per kWh	12.148¢	12.611¢	3.8%
Increase for inadequate power factor, per kW	\$12.475	\$12.950	3.8%			
9.2	9.2	Rate DN	System access charge per day, times the multiplier	46.154¢	46.154¢	0.0%
			Energy consumption up to 40 kWh per day, times the multiplier, per kWh	6.905¢	7.065¢	2.3%
			Remaining energy consumption, per kWh	47.054¢	50.469¢	7.3%
			Demand charge, per kW exceeding 50 kW or 4 kW times the multiplier	\$7.054	\$7.266	3.0%
9.8	9.8	Rates G, G9, M, MA – Off-grid systems north of 53rd parallel	Unauthorized energy consumption, per kWh	94.382¢	97.978¢	3.8%
9.10	9.10	Rate MA – Structure	Heavy diesel power plant, per kW exceeding 900 kW	\$37.855	\$39.297	3.8%
			Heavy diesel power plant, per kWh exceeding 390,000 kWh (Price as at April 1, 2026: 22.504¢ per kWh)	variable	variable	n/a
			Other cases, per kW exceeding 900 kW	\$74.374	\$77.208	3.8%
			Other cases, per kWh exceeding 390,000 kWh (Price as at April 1, 2026: 57.027¢ per kWh)	variable	variable	n/a

Electricity Rates 2026

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
9.11	9.11	Rate MA – Energy price revision	A – Heavy diesel power plant: Operating and maintenance cost, per kWh	3.361¢	3.489¢	3.8%
			B – Heavy diesel power plant: Energy cost set for 2024 (20.039¢ per kWh)			
			C – Average price of No. 6 diesel (1% S) (Price as at October 2025: \$97.30 per barrel)	variable	variable	n/a
			D – Average reference price of No. 6 diesel (1% S): \$102.54 per barrel			
			E – Other cases: Operating and maintenance cost, per kWh	3.361¢	3.489¢	3.8%
			F – Other cases: Energy cost for 2006 (26.44¢ per kWh)			
			G – Average price of No. 1 diesel (Price as at October 2025: 124.55¢ per litre)	variable	variable	n/a
			H – Average reference price of No. 1 diesel: 61.51¢ per litre			
9.17	9.17	Net Metering for Customer-Generators – Option III	Electricity injected, per kWh – Heavy diesel power plant	20.489¢	21.270¢	3.8%
			Electricity injected, per kWh – Light diesel power plant	39.772¢	41.287¢	3.8%
			Electricity injected, per kWh – Arctic diesel power plant	57.851¢	60.055¢	3.8%
9.28	9.28	Interruptible Electricity Option with Advance Notice – Off-grid systems	Fixed credit, per kW	\$7.231	\$7.507	3.8%
9.29	9.29	Interruptible Electricity Option with Advance Notice – Off-grid systems	Variable credit components:			
			A – Operating and maintenance cost, per kWh	3.327¢	3.454¢	3.8%
			B – Energy cost for the reference year 2012, per kWh: – North of 53rd parallel: 54.50¢ per kWh – South of 53rd parallel: 35.50¢ per kWh			
			C – Average price of No. 1 diesel (Price as at October 2025: 124.55¢ per litre)	variable	variable	n/a
			D – Average reference price of No. 1 diesel: 87.66¢ per litre			
9.38	9.38	Interruptible Electricity Option Without Advance Notice – Off-grid systems	Credit, per kW	\$1.447	\$1.502	3.8%
			Maximum credit, per kW	\$40.171	\$41.702	3.8%

Electricity Rates 2026

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
9.44	9.44	Dual-Energy Domestic Rate – Inukjuak System Effective April 1, 2025	System access charge per day, times the multiplier	46.154¢	46.154¢	0.0%
			Energy consumption up to 40 kWh per day, times the multiplier, per kWh	6.905¢	7.065¢	2.3%
			Remaining energy consumption, per kWh, in accordance with Article 9.46	20.567¢	21.064¢	2.4%
			Demand charge, per kW exceeding 50 kW or 4 kW times the multiplier	\$7.054	\$7.266	3.0%
9.46	9.46	Price adjustments under Dual-Energy Domestic Rate – Inukjuak System	System access charge per day at Rate DN, in accordance with Article 9.2	46.154¢	46.154¢	0.0%
			First-tier energy price at Rate DN, per kWh, in accordance with Article 9.2	6.905¢	7.065¢	2.3%
			Demand charge at Rate DN, per kW, in accordance with Article 9.2	\$7.054	\$7.266	3.0%
			A – Average price of oil in Nunavik for the 2020–2021 season published by the Régie de l'énergie in the <i>Relevé hebdomadaire des prix du mazout léger</i> in the first week of March 2022, excluding GST and QST: 142.60¢ per litre			
			B – Average price of oil in Nunavik for the 2021–2022 season published by the Régie de l'énergie in the <i>Relevé hebdomadaire des prix du mazout léger</i> in the first week of March 2022, excluding GST and QST: 153.38¢ per litre			
			C – Calorific value of electricity: 3.6 MJ per kWh			
			D – Calorific value of oil: 37.5 MJ per litre			
			E – Efficiency rate of dual-energy system in fuel mode: 75%			
			Reference index as at December 1, 2022: 1.0			
			Adjustment of the reference index on April 1 of each year starting in 2023, based on the average year-over-year variation of the Consumer Price Index in Québec, on a calendar year basis	variable	variable	n/a
9.50	9.50	Dual-Energy Domestic Rate – Inukjuak System	Unauthorized energy consumption, per kWh: second-tier energy price at Rate DN specified in Article 9.2	47.054¢	50.469¢	7.3%
10.3	10.3	Rate F	Monthly demand charge, per kW	\$53.947	\$56.002	3.8%

Electricity Rates 2026

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
n/a	10.8	Rate FP	If the installed capacity of the fire pumps is less than or equal to 50 kW, Monthly demand charge, per kW	n/a	\$1.345	n/a
			If the installed capacity of the fire pumps is more than 50 kW Monthly demand charge, per kW	n/a	\$6.212	n/a
			Minimum monthly bill – Single-phase electricity	n/a	\$15.426	n/a
			Minimum monthly bill – Three-phase electricity	n/a	\$46.278	n/a
11.4	11.4	Public lighting – General service	Energy consumption, per kWh	12.487¢	12.963¢	3.8%
11.10 a)	11.10 a)	Public lighting – Complete service	Sodium-vapour: 5,000 lumens (or 70 W), per luminaire	\$27.118	\$28.151	3.8%
			Sodium-vapour: 8,500 lumens (or 100 W), per luminaire	\$29.542	\$30.668	3.8%
			Sodium-vapour: 14,400 lumens (or 150 W), per luminaire	\$31.891	\$33.106	3.8%
			Sodium-vapour: 22,000 lumens (or 250 W), per luminaire	\$37.423	\$38.849	3.8%
11.10 b)	11.10 b)	Public lighting – Complete service	Light-emitting diode: 6,100 lumens (or 65 W), per luminaire	\$27.949	\$29.014	3.8%
11.14	11.14	Sentinel lighting – With poles	7,000 lumens (or 175 W), per luminaire	\$50.150	\$52.061	3.8%
			20,000 lumens (or 400 W), per luminaire	\$66.095	\$68.613	3.8%
11.15	11.15	Sentinel lighting – Without poles	7,000 lumens (or 175 W), per luminaire	\$39.410	\$40.912	3.8%
			20,000 lumens (or 400 W), per luminaire	\$56.803	\$58.967	3.8%
12.2	12.2	Monthly credit for supply at medium or high voltage, per kW	Voltage equal to or greater than 5 kV, but less than 15 kV	\$0.6869	\$0.7131	3.8%
			Voltage equal to or greater than 15 kV, but less than 50 kV	\$1.1008	\$1.1427	3.8%
			Voltage equal to or greater than 50 kV, but less than 80 kV	\$2.4576	\$2.5512	3.8%
			Voltage equal to or greater than 80 kV, but less than 170 kV	\$3.0063	\$3.1208	3.8%
			Voltage equal to or greater than 170 kV	\$3.9726	\$4.1239	3.8%
12.3	12.3	Credit for supply, per kWh – Domestic rates	Voltage equal to or greater than 5 kV	0.2736¢	0.2818¢	3.0%

Electricity Rates 2026

Article April 1, 2025	Article April 1, 2026	Rate, Option, Condition or Price Component	Description	Prices April 1, 2025	Prices April 1, 2026	Variation 2025-2026
12.4	12.4	Adjustment for transformation losses	Monthly discount on demand charge, per kW	19.930¢	20.689¢	3.8%
13.3	13.3	Signature service – Basic	Annual charge per delivery point	\$6,327.443	\$6,568.519	3.8%
13.4	13.4	Signature service – Options	Annual charge for harmonics tracking	\$6,026.135	\$6,255.731	3.8%
			Annual charge for review of indicators and load behaviour analysis	\$6,026.135	\$6,255.731	3.8%