

## Consultation notice Project QC-2026-09

August 2026

### Notice recipients

Entities listed in the Register of Entities Subject to Reliability Standards  
North American Electric Reliability Corporation, Inc. (NERC)  
Northeast Power Coordinating Council (NPCC)  
NPCC Reliability Coordinators  
Régie de l'énergie du Québec (the "Régie") [Québec Energy Board]

**Consultation period:** August 24th, 2026 to September 7th, 2026.

### Purpose of the consultation

In accordance with the process established by the Régie in Decisions [D-2011-139](#) and [D-2023-049](#), the Québec Reliability Coordinator (the "Coordinator") is asking Registered Entities for comments on the following standard in view of its eventual adoption by the Régie:

#### New standard version:

- MOD-026-2 – Unexpected Inverter-Based Resource Event Mitigation

#### Standard to be retired:

- MOD-026-1 – Verification of Models and Data for Generator Excitation Control System or Plant Volt/Var Control Functions
- MOD-027-1 - Verification of Models and Data for Turbine/Governor and Load Control or Active Power/Frequency Control Functions

The Coordinator solicits the feedback of Registered Entities on matters regarding the relevance and impact of the proposed standard. For this purpose, please provide your comments using the online consultation form under this notice available on the Public consultation of entities page of the Coordinator's website: (<https://www.hydroquebec.com/reliability-coordinator/documentation/consultation.html>), making sure to clearly identify the related section to which your comments pertain.

You may also send your questions and feedback directly to the following address: [fiabilite@hydro.qc.ca](mailto:fiabilite@hydro.qc.ca).

### Documents

- Proposed standard and Québec appendix
- Summary of the standard to be adopted, including preliminary assessment of its relevance and impact
- Redline standard
- Redline appendix

- Glossary modifications
- Technicals Rationales