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## Main Transmission System

### RTP Exception Request

Area reserved for use by the Reliability Coordinator	
Exception request number	Date received (YYYY-MM-DD)

Send this request to [fiabilite@hydro.qc.ca](mailto:fiabilite@hydro.qc.ca) with the following in the email subject line: **RTP Exception Request**.

Any information submitted as part of this process will be used by the Québec Reliability Coordinator solely to fulfill its obligations under the *Act respecting the Régie de l'énergie*. All information submitted will be assigned the appropriate level of confidentiality upon receipt.

All capitalized terms and acronyms are defined in the French language *Glossaire des termes et acronymes relatifs aux normes de fiabilité*, which is based on the *Glossary of Terms Used in NERC Reliability Standards*, or in the document entitled *Québec's Main Transmission System (RTP): Regulatory Framework – Facility Updates*.

#### Instructions

For each request, provide a single-line diagram identifying the Element(s) for which the RTP Exception Request is made. The diagram must also show the interface point protection systems associated with the Element(s) for which the RTP Exception Request is made.

Requesting Entities are asked to provide the data and studies required to support their request. The studies must:

- Be based on the entire Québec Interconnection, and be suitably complete and detailed to reflect the electrical characteristics and topology of the system.
- Clearly document all assumptions used.
- Provide the key performance measures of RTP reliability through steady-state and transient power flow analyses necessary to support the Requesting Entity's request, consistent with the methodologies described in the transmission planning standards (TPL) and as appropriate to the scope of the request.

Statements from other covered entities that support the Requesting Entity's position are encouraged. Identify all supplementary documents attached and any additional information included in support of the request.

### Section I

#### Fill in the following information

Name of Requesting Entity	
Address (civic No. street, floor, city or municipality, province, postal code)	
Date request submitted (YYYY-MM-DD)	
Is this a modified RTP Exception Request? <input type="radio"/> Yes <input type="radio"/> No	If yes, what was the identification number of the original RTP Exception Request?
Type(s) of Element(s) for which the RTP Exception Request is made.	Current status of the Element(s) based on the application of the RTP definition.

### Section II

#### Technical expert

First name and last name	Telephone	Fax
Title	Email	
Address (civic No. street, floor, city or municipality, province, postal code)		

Identification of the Element(s) for which the RTP Exception Request is made.
Location(s) of the Element(s) for which the RTP Exception Request is made.
Provide a basic statement for the RTP Exception Request.
Include a statement, signed and dated by a senior manager, affirming that the senior manager or his or her officer has read the RTP Exception Request and that the Requesting Entity believes that approval of the RTP Exception Request is warranted under the exception process and the RTP Exception Request.

### Section III

#### Transmission Elements

Is there any generation connected to the Element(s)? <input type="radio"/> Yes <input type="radio"/> No
If so, what is the individual gross nameplate rating for each generation resource?
How do(es) the Element(s) impact power flows in Québec or Interconnection Lines with neighboring systems?
Please identify the flows and pathways considered in your analysis as well as the studies and evaluations that illustrate the degree of impact.
Is(are) the element(s) included in an Interconnection Reliability Operating Limit (IROL) in Québec? <input type="radio"/> Yes <input type="radio"/> No
Please provide the appropriate list of operating areas where the Element(s) is(are) located.
How does a failure of the Element(s) impact the overall reliability of the RTP? Please provide study results that demonstrate the most severe impact on the system of the failure of the Element(s), and the rationale to support your answer.

Are the Elements of the cranking path identified in the Transmission Operator's restoration plan?

Yes  No

Description and comments

Does power flow from the Element(s) to the RTP?

Yes  No

If yes, based on metering or SCADA data for the two (2) most recent consecutive years, what are the minimum and maximum power outputs of the Element(s)? Describe the conditions and duration when these events took place.

### Generation resources

What is the capacity, in MW, of the generation resource(s)? Please provide the references of the documents that confirm these values.

Is the generation resource used for ancillary service reliability?

Yes  No

If yes, what are these ancillary services?

Is the generation resource designated as an essential generating station for protecting the integrity of the transmission system equipment?

Yes  No

Please provide the appropriate reference for your area of operation.

How does a failure of the generation resource(s) impact the overall reliability of the RTP? Please provide study results that demonstrate the most severe impact of the failure of the resource(s) on the system, and the rationale to support your answer.

Are the generation resources part of the cranking path identified in the Transmission Operator's restoration plan?

Yes  No

Description, comments

Does the generation resource use the RTP to deliver some or all of its current or scheduled power to the load?

Yes  No

Description, comments

### Special Notes