

## Appendix PRC-024-23-QC-1

### Specific provisions applicable in Québec for standard PRC-024-23 – ~~Generator Frequency and Voltage Protective Relay Settings~~ Protection Settings for Generating Resources

This appendix establishes specific provisions for the application of the standard in Québec. Provisions of the standard and of this appendix must be read jointly for comprehension and interpretation purposes. Where the standard and appendix differ, the appendix shall prevail.

#### A. Introduction

1. **Title:** No specific provisions.
2. **Number:** No specific provisions.
3. **Purpose:** No specific provisions.
4. **Applicability:**

##### 4.1. Functional Entities

No specific provisions ~~in regard to applicable entities.~~

##### 4.2. Facilities

The Facilities subject to this Standard are the Facilities of the Main Transmission System (RTP).

Replace all references to Bulk Electric System (BES) with Main Transmission System (RTP).

#### 5. Effective date:

- 5.1. Adoption of the standard by the Régie de l'énergie: ~~December 11, 2020~~ Month xx, 20xx
- 5.2. Adoption of this appendix by the Régie de l'énergie: ~~December 11, 2020~~ Month xx, 20xx
- 5.3. Effective date of the standard and of this appendix in Québec: ~~April 1, 2021~~ Month xx, 20xx

For Facilities already subject to PRC-024-1, the requirements will be implemented on the following dates:

Requirements	Applicability	Implementation date in Québec
R1 to R4	At least 40% of its Facilities covered	October 1, 2018
	At least 60% of its Facilities covered	October 1, 2019
	At least 80% of its Facilities covered	October 1, 2020
	100% of its Facilities covered	October 1, 2021

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## Appendix PRC-024-23-QC-1

### Specific provisions applicable in Québec for standard PRC-024-23 – ~~Generator Frequency and Voltage Protective Relay Settings~~ Protection Settings for Generating Resources

For Facilities newly subject to PRC-024-2, the requirements will be implemented on the following dates:

Requirements	Applicability	Implementation date in Québec
R1 to R4	At least 40% of its Facilities covered	July 1, 2022
	At least 60% of its Facilities covered	July 1, 2023
	At least 80% of its Facilities covered	July 1, 2024
	100% of its Facilities covered	July 1, 2025

#### B. Requirements

##### Specific provision regarding Requirement R1:

~~Wind, thermal and photovoltaic generating stations~~Inverter-based resources, thermal generating stations, as well as generating stations equipped with asynchronous generators, shall adhere to the curves in Appendix 1, as specified by Requirement R1, except that they may be tripped at a frequency of  $\geq 61.7$  Hz.

##### Specific provisions regarding Requirement R2:

~~For Main Transmission System (RTP) generating facilities (including step-up transformers) connected to the RTP, references to “PRC-024 Attachment 2” are replaced by “Attachment 2 of the Québec Appendix to PRC-024-2”.~~

~~For Main Transmission System (RTP) generating facilities (including step-up transformers) not connected to the RTP, references to “PRC-024 Attachment 2” are replaced by “Attachment 3 of the Québec Appendix to PRC-024-2”.~~

~~Replace the first exception to Requirement R2 with the following: “A generating unit may be tripped in accordance with a Remedial Action Scheme (RAS).”~~

#### C. Measures

No specific provisions.

#### D. Compliance

##### 1. Compliance Monitoring Process

###### 1.1. Compliance Enforcement Authority

In Québec, “Compliance Enforcement Authority” means the Régie de l’énergie in its roles of monitoring and enforcing compliance with respect to the Reliability Standard and to this appendix.

###### 1.2. Data Retention

No specific provisions.

## Appendix PRC-024-23-QC-1

### Specific provisions applicable in Québec for standard PRC-024-23 — ~~Generator~~ Frequency and Voltage ~~Protective Relay Settings~~ Protection Settings for Generating Resources

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#### 1.3. Compliance Monitoring and Assessment Processes

The Régie de l'énergie establishes the monitoring processes used to evaluate data or information for the purpose of determining compliance or non-compliance with the Reliability Standard and with this appendix.

#### ~~1.4. — Additional Compliance Information~~

~~No specific provisions.~~

#### Violation Severity Levels

No specific provisions.

#### E. Regional Variances

Replace all references to Bulk Electric System (BES) with Main Transmission System (RTP). ~~No specific provisions.~~

#### Violations Severity Levels

No specific provisions.

#### F. Associated Documents

No specific provisions.

#### ~~G. — References~~

~~No specific provisions.~~

#### PRC-024-23 — Attachment 1

No specific provisions.

#### PRC-024-3 — Attachment 2

No specific provisions.

#### PRC-024-3 — Attachment 2a

No specific provisions.

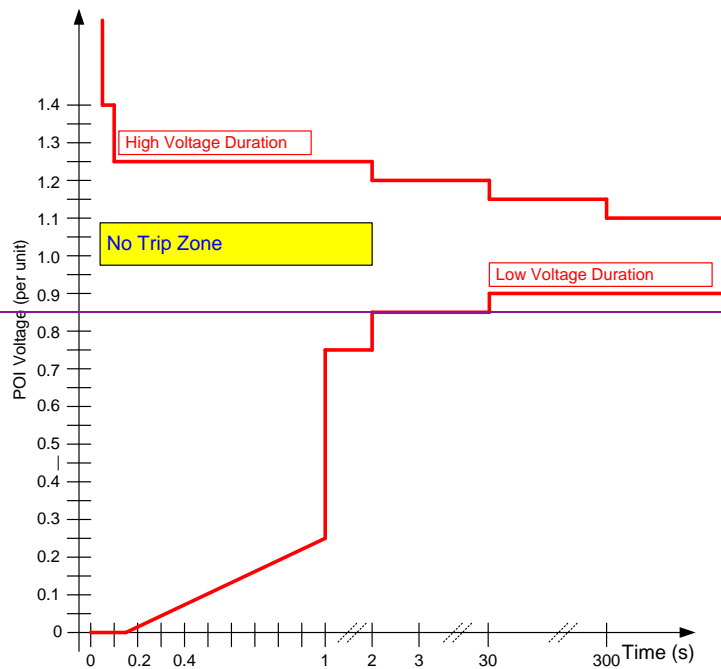
Appendix PRC-024-23-QC-1

Specific provisions applicable in Québec for standard  
PRC-024-23 – Generator Frequency and Voltage Protective Relay Settings  
Protection Settings for Generating Resources

PRC-024-2 – Attachment 2

Replace the curve and table with the following:

Voltage Ride-Through Time Duration Curve at Québec



## Appendix PRC-024-23-QC-1

### Specific provisions applicable in Québec for standard PRC-024-23 – Generator Frequency and Voltage Protective Relay Settings Protection Settings for Generating Resources

#### Ride-Through Duration

High Voltage Ride-Through Duration		Low Voltage Ride-Through Duration	
Voltage (pu)	Duration (sec)	Voltage (pu)	Duration (sec)
$V \geq 1.4$	0.033	$-9 \leq V \leq 1.10$	Permanent
$1.25 < V \leq 1.40$ (note 2)	0.10	$.85 \leq V < .9$	30
$1.20 < V \leq 1.25$	2.0	$.75 \leq V < .85$	2.0
$1.15 < V \leq 1.20$	30	$.25 \leq V < .75$	1.0
$1.10 < V \leq 1.15$	300	$0 \leq V < .25$ (note 1)	0.15

**Note 1.** For the voltage range between 0 and .25 pu, wind farms should respect the minimal duration calculated as following :  $D = 3,4V + 0,15$ , where D is the duration in second and V is the voltage in pu.  
**Note 2.** Facilities that use power electronics must remain operational throughout the entire voltage range except for voltage level greater than 1.25 pu where temporary blocking is allowed.

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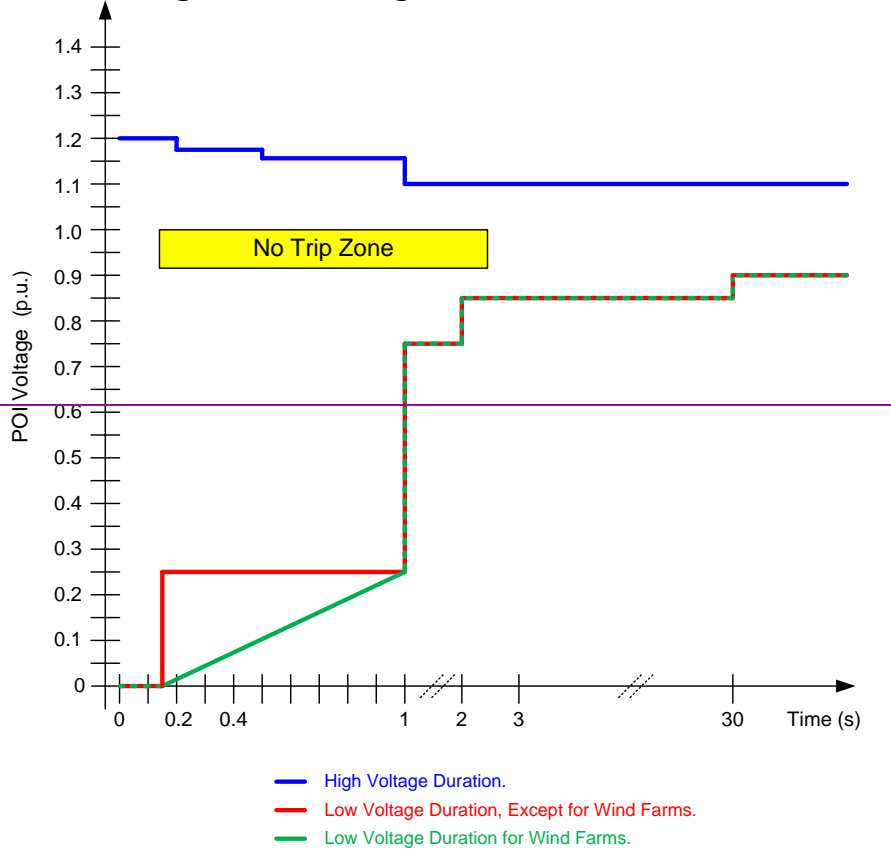
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Appendix PRC-024-23-QC-1

Specific provisions applicable in Québec for standard  
PRC-024-23 – Generator Frequency and Voltage Protective Relay Settings Protection  
Settings for Generating Resources

PRC-024-2 – Attachment 3

### Voltage Ride-Through Time Duration Curve



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#### Ride-Through Duration:

High Voltage Ride-Through Duration		Low Voltage Ride-Through Duration	
Voltage (pu)	Duration (sec)	Voltage (pu)	Duration (sec)
$\geq 1.200$	Instantaneous trip	$0 \leq V \leq 1.10$	Permanent
$\geq 1.175$	0.2	$.85 \leq V < .9$	30
$\geq 1.15$	0.5	$.75 \leq V < .85$	2.0
$\geq 1.10$	1.00	$.25 \leq V < .75$	1.0
		$0 \leq V < .25$ (note 1)	0.15

**Note 1.** For the voltage range between 0 and .25 pu, wind farms should respect the minimal duration calculated as following:  $D = 3,4V + 0,15$ , where D is the duration in second and V is the voltage in pu.

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#### Rationale

No specific provisions.

#### Version history

Version	Date	Action	Change tracking
1	<del>December 11, 2020</del> Month xx, 20xx	New appendix <del>as per decision d-xxxx-yyy.</del>	New
2	March 12, 2021	Curves and tables of appendices 2 and 3 are replaced by the same appendices of PRC-024-1 Québec Appendix.	Modifications per decision D-2021-027