

Project QC-2012-01

New terms and modifications to existing terms

February 2014

1. NEW TERMS

Terme	Acronyme	Définition
Blackstart Resource		<p>A generating unit(s) and its associated set of equipment which has the ability to be started without support from the System or is designed to remain energized without connection to the remainder of the System, with the ability to energize a bus, meeting the Transmission Operator's restoration plan needs for real and reactive power capability, frequency and voltage control, and that has been included in the Transmission Operator's restoration plan.</p> <p>(Ressource pour démarrage autonome)</p> <p>Source : Glossary of Terms Used in NERC Reliability Standards</p>
Current Zero Time		<p>The time of the final current zero on the last phase to interrupt.</p> <p>(Temps au passage à zéro du courant)</p> <p>Source : Glossary of Terms Used in NERC Reliability Standards</p>
Generating Plant		<p>One or more generators at a single physical location whereby any single contingency can affect all the generators at that location.</p> <p>(Centrale de production)</p> <p>Source : Glossary of Terms Used in NERC Reliability Standards</p>
Market Flow		<p>The total amount of power flowing across a specified Facility or set of Facilities due to a market dispatch of generation internal to the market to serve load internal to the market.</p> <p>(Transit de marché)</p> <p>Source : Glossary of Terms Used in NERC Reliability Standards</p>
Near-Term Transmission Planning Horizon		<p>The transmission planning period that covers Year One through five.</p> <p>(Horizon de planification du transport à court terme)</p> <p>Source : Glossary of Terms Used in NERC Reliability Standards</p>
Year One		<p>The first twelve month period that a Planning Coordinator or a Transmission Planner is responsible for assessing. For an assessment started in a given calendar year, Year One includes the forecasted peak Load period for one of the following two calendar years. For example, if a Planning Assessment was started in 2011, then Year One includes the forecasted peak Load period for either 2012 or 2013.</p> <p>(Année un)</p> <p>Source : Glossary of Terms Used in NERC Reliability Standards</p>

2. MODIFICATIONS TO EXISTING TERMS

Terme	Acronyme	Définition
Protection System		<p>Protection System –</p> <ul style="list-style-type: none"> • Protective relays which respond to electrical quantities, • Communications systems necessary for correct operation of protective functions • Voltage and current sensing devices providing inputs to protective relays, • Station dc supply associated with protective functions (including batteries, battery chargers, and non-battery-based dc supply), and • Control circuitry associated with protective functions through the trip coil(s) of the circuit breakers or other interrupting devices. <p>(Système de protection)</p> <p>Source : Glossary of Terms Used in NERC Reliability Standards</p>

3. RETIRED TERMS

None.