



**ENERGY REQUIREMENTS FORECAST <sup>(1)</sup>**  
**Base case Scenario ( GWh )**

	2011 <sup>(2)</sup>	2012	2013	2014	2015	2016	2017	2018	2019	2020
<b>Annual load</b>	184 471	184 810	186 004	187 008	189 214	193 755	194 601	195 791	196 480	197 703

  

	January	February	March	April	May	June	July	August	September	October	November
<b>Monthly load</b>											
<b>2011</b>	-	-	-	-	-	-	-	12 703	11 890	13 615	15 822
<b>2012</b>	20 817	18 849	18 029	14 787	13 100	12 141	12 549	12 718	12 021	13 910	16 147
<b>2013</b>	21 361	18 588	18 254	14 922	13 149	12 149	12 637	12 716	12 062	13 961	16 255

**DITRIBUTOR'S CAPACITY REQUIREMENTS FORECAST <sup>(1)</sup>**  
**Base case Scenario ( MW )**

	2010-11 <sup>(3)</sup>	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
<b>Winter peak</b>	37 504	36 835	37 673	38 084	38 573	38 972	39 552	39 865	40 110	40 344

  

	January	February	March	April	May	June	July	August	September	October	November
<b>Monthly peaks</b>											
<b>2011</b>	-	-	-	-	-	-	-	20 736	20 244	23 844	28 770
<b>2012</b>	36 835	35 138	32 513	26 914	22 052	20 275	20 364	20 835	20 626	24 318	29 448
<b>2013</b>	37 673	35 856	32 948	27 205	22 175	20 354	20 463	20 901	20 665	24 487	29 743

- Notes : (1) After the fading out of the residential dual-energy (DT rate) and before interruptible demand of the Distributor.  
(2) Including published sales from January to July.  
(3) Peak demand on January 24<sup>th</sup> at 8:00 AM.