

Upgrading of the Transmission System in the
Northeast Montréal Metropolitan Region

New 735/315-kV Section, Compensation and Line Reorganization at **Bout-de-l'Île** Substation

GENERAL INFORMATION • August 2009

To meet increasing demand and ensure the long-term operability of facilities, Hydro-Québec must carry out extensive work on its power system in the east end of Montréal.

The company has prepared a plan grouping together several projects, including the Bout-de-l'Île substation project. Work planned for the substation includes adding a new 735/315-kV section, adding compensation and reorganizing lines.

Hydro-Québec TransÉnergie has asked Hydro-Québec Équipement to conduct draft-design studies for all of the projects in its plan for upgrading the transmission system in the northeastern part of the Montréal metropolitan region.



New 735/315-kV Section, Compensation and Line Reorganization at **Bout-de-l'Île Substation**

Present situation

Located in the borough of Rivière-des-Prairies–Pointe-aux-Trembles, 315/120-kV Bout-de-l'Île substation was commissioned in 1956.

Hydro-Québec is facing growing demand in the northeastern part of the metropolitan region, but its 315- and 120-kV systems cannot carry any additional electricity.

The 315-kV lines that supply Bout-de-l'Île substation cannot meet the increased demand. Action is thus required.

Preferred solution

Connecting Bout-de-l'Île substation to the 735-kV system will solve overload problems on the 315-kV system.

Work planned for the substation includes adding a 735/315-kV transformer section consisting primarily of two 315-kV feeder bays, three 735-kV feeder bays, two 735/315-kV power transformers and a static var compensator.¹ In addition, the existing 315-kV section will be replaced to increase capacity, and the substation will be connected to the nearby 735-kV line between Duvernay and Boucherville substations. The expansion of Bout-de-l'Île substation will also require reorganization of the 315-kV and 120-kV lines in the vicinity.

When the work is completed, Bout-de-l'Île substation will also be able to supply the existing and planned 315/25-kV satellite substations in the northeastern part of the Montréal metropolitan region.

The preferred solution will meet present needs, while leaving sufficient capacity for future demand.

Study area

The project study area covers 8 km² at the northeastern tip of Montréal (see map opposite). It is bordered to the northwest by Boulevard Perras, not far from the Rivière des Prairies, to the southwest by Boulevard Saint-Jean-Baptiste and to the southeast by Autoroute Métropolitaine. In its northeast quadrant, the study area includes the rights-of-way for the 315-kV line (circuits 3017-3050) and the 735-kV line (circuit 7009) that will be connected to the substation. The existing 315/120-kV Bout-de-l'Île substation is in the middle of the study area, which is large enough to study the impacts of expanding the substation and connecting it to the 735-kV line.

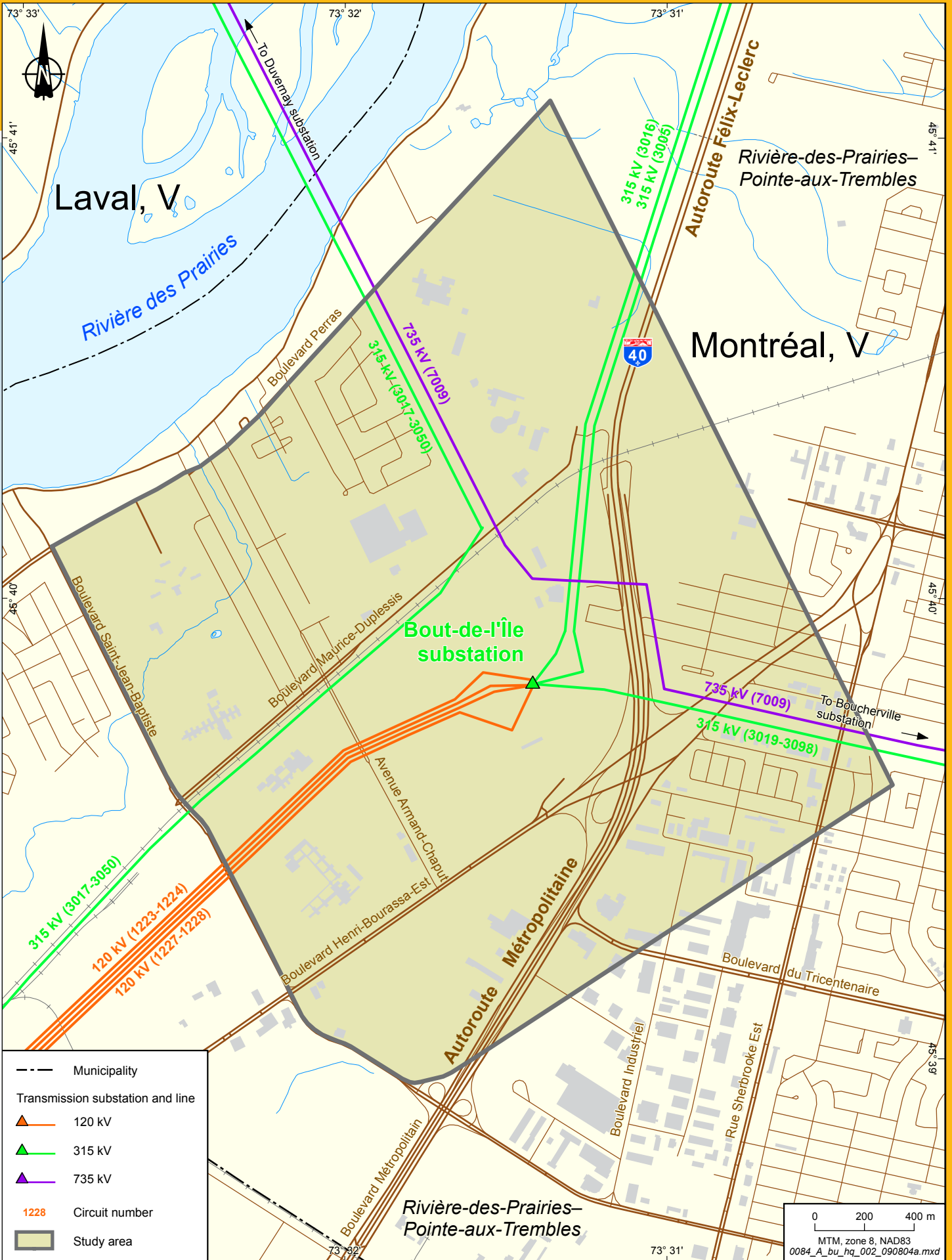
The land potentially affected by the project belongs to the Ville de Montréal and Hydro-Québec.

Environmental issues

The main environmental issues for the project are as follows:

- Noise levels around the substation
- Visual integration of the expanded substation and reorganized lines
- Land use on adjacent lots

¹ A static var compensator is a device consisting mainly of capacitors that help reduce losses and drops in power system voltage.



Project schedule

DRAFT DESIGN	
General information	Summer to fall 2009
Information and consultation	Fall 2009 to winter 2009–2010
Information on the variants selected	Spring 2010
PROJECT	
Filing of impact assessment	Fall 2010
Permitting	Winter 2011–2012
Construction	Spring 2012 to fall 2014
Commissioning	Fall 2013 to fall 2014

Environmental approach

In the coming months, Hydro-Québec Équipement will carry out engineering studies and detailed environmental inventories to identify the project's characteristics and to develop a thorough understanding of its host environment.

Once these studies are completed, the project team will be able to draw up variants, which will be subjected to a comparative analysis based on environmental, technical and economic criteria as well as community concerns. This comparison will be used to determine the variant with the least impact.

Stakeholder participation

Hydro-Québec is setting up a community relations program to maintain a dialogue throughout the studies. The company will thus be able to take the concerns and expectations expressed by the public and by key stakeholders into account so as to best adapt the project to local realities.

For more information

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